1	NO, OF COPILS RECRIVED			
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Dyrm C+104 Superardes Old C+105 and C+ Difective 1+1-65
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	4S
•	GAS OPERATOR PROBATION OFFICE			
1.	Operator Doyle Hartman	l		
	Post Office Box 10426, Midland, Texas 79702 Reason(s) for filing (Check proper box) New Well Change in Transporter of:			
	New Viell Recompletion	Oil X Dry Ga Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
[1.	DESCRIPTION OF WELL AND I Lease Name Etz	Well No.; Pool Name, including re	ormation Kind of Lease ates-Seven Riverstate, Federal	cr Fee Fee
	Location E 2310 Feat From The North Line and 430 Feet From The West			
			<u>37-Е , NMPM, Lea</u>	County
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Tonsporter of Oil Ton			
	Nome of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company Unit Sec. Twp. Pge.		Post Office Box 1384, Jal, New Mexico 88252 Is gas actually connected? When	
	If well produces oil or liquida, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:			
v.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Hesty, Diff. Res			
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTHOLI	
				· · · · · · · · · · · · · · · · · · ·
		l		
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) OIL WELL Preducing Method (Flow, pump, gas lift, etc.)			
	Date First New OII Run 10 Tunks			Choke Size
	Length of Test	Tubing Prassure	Casing Pressure	Gas - MCF
	Actual Pred. During Test	Oil-Bbla.		
	GAS WELL GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual brod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate			
	Actual Fred. Test-MCF/D		Casing Prensure (Shut-in)	Choke Size
	Tealing highed (pilot, back pr.)	Tubing Processio (Shuu-iu)		TIONCOMMISSION
/1.	CERTHICATE OF COMPLIANCE		APPROVED MAY 23 1983 SEXTON, 19	
	I hereby contify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DISTRICT IS	
			TITLE	ompliance with RULE 1104.
	(Signature)		If this is a request for allowable for a newly difficier deepend well, this form must be accomposed by a tabulation of the deviati tests taken on the well in accordance with NULL 111.	
	Administrative Assistant		All arctions of this form must be filled out completely for allow able on pay and he on-picted vielle.	
	May 20, 1983 (Date) May 20, 1983		THE work VI for charge of Gene	