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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

Operator Doyle Hartman		
Address 508 C & K Petroleum Building, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	RECEIVED BY GAS MUST NOT BE EXEMPTED FROM 12/15/78 EXEMPTION TO R-4078 IS CONTAINED
Recompletion ☐		
Change In Ownership ☐		

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Etz	Well No. 2	Pool Name, including Formation Jalmat (Oil)	Kind of Lease State, Federal or Fee Fee	Lease To
Location Yates - Seven Rivers				
Unit Letter E	2310	Feet From The North	Line and -330	Feet From The West
Line of Section 7	Township 25-S	Range 37-E	Range Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 7	Twp. 25S	Pge. 37E
			Is gas actually connected? No	When 11-1-78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Full Back ☐	Same Back ☐	Full, Re
Date Spudded 9-19-78	Date Compl. Ready to Prod. 10-18-78	Total Depth 3560	F.B.T.D. 3520					
Elevations (D.F., R.A.B., R.T., G.R., etc.) 3166 RKB	Name of Producing Formation Yates - Seven Rivers	Top Oil/Gas Pay 2874	Tubing Depth 3407					
Perforations 2874 - 3222 w/21 (Yates - Seven Rivers)	Depth Casing Shoe 3557							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8 28#		294		225 sx			
7 7/8	5 1/2 17#		3557		750 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-15-78	Date of Test 10-18-78	Producing Method (Pilot, pump, gas lift, etc.) Pumping (10 1/2 x 86 x 1 1/2)	
Length of Test 24 hours	Tubing Pressure 50	Casing Pressure 50	Circle Size 40/64
Actual Prod. During Test	Oil-Bbls. 15	Water-Bbls. 72	GAS-MCF 400

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Circle Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Office Manager

10-23-78

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of test data taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on which a request is made.
Fill out only Sections I, II, III, and VI for each well or well name or number, or transporter or other such change of condition.