	NO. OF COPIES RECEIVED						
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM	JION	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and		
	FILE	4	AND		Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GAS			
	OIL	4					
	TRANSPORTER GAS	1		•			
	OPERATOR	1			•		
I.	PRORATION OFFICE	<u> </u>					
	Operator						
	Mobil Oil Corporation				····		
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046						
	Reason(s) for filing (Check proper box		Other (Pleas	se explain)			
	New Well	Change in Transporter of: Oil Dry G	Change	Transporter	of Oil		
	Recompletion Change in Ownership		ensate	•			
	CIRCING III OWINISHIP						
	If change of ownership give name and address of previous owner						
IJ.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Lease	I.egse		
	Lease Name Federal X	2 Langlie Matti		State, Federal or 1	hn. 117		
	Location			1			
	Unit Letter M ; 660	Feet From The South Li	ine and330	Feet From The _	West		
	Line of Section 15 Tox	waship 25S Range	37E , NMP	м, Lea	Coun		
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS				
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address	to which approved o	copy of this form is to be vent)		
	Shell Pipeline Corporation P. O. Box 2648, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas Paddress (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas P. O. Box 1492, El Paso, Texas 79978						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec				
	give location of tanks.	M 15 25S 27E	Yes		12-13-78		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'r. Diff. R						
	Designate Type of Completic	. =	New Mell Molkover	Deepen PI	ug back Same nesw. Dill. No		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.		
	10-3-78	10-31-78	3700)	3645		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		ubing Depth		
	GR 3090	Queen	3324		3237		
	Perforations			De	epin Casing Snoe		
	3324-3458	TURING CASING AN	D CEMENTING RECO	RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT		
	12-1/4	8-5/8	1060		500		
	7-7/8	5-1/2	3700		1000		
					must be equal to or exceed top o		
V.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (lest must be able for this a	lepth or be for full 24 hou	rs)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	ow, pump, gas lift, et	c.)		
					hoke Size		
	Length of Test	Tubing Pressure	Casing Pressure		nore sixe		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Ge	as - MCF		
							
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF G	ravity of Condensate		
	ACIDE FIOR, I THE MOTEON						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) C	hoke Size		
	THE ARE OF COMPLIANCE		OII	OIL CONSERVATION COMMISSION			
VI.	CERTIFICATE OF COMPLIANCE		APPROVED MAR 1 2 1979 . 19				
	I hereby certify that the rules and t	regulations of the Oil Conservation					
	Commission have been complied v	with and that the information given	Dr Or	ig Signed by			

above is true and complete to the best of my knowledge and belief. BY_

17	2/0800	
- July	(Signature)	
,	Authorized Agent	
	(Title)	

(Date)

3-8-79

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

Jerry Sexton

Die L Supr

TITLE __

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in multi-

This form is to be filed in compliance with RULE 1104.