

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Mobil Oil Corporation	
Address Nine Greenway Plaza, Suite 2700, Houston, TX 77046	
Reasons for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	Request for allowable.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal X	Well No. 2	Pool Name, including Formation Langlie Mattix	Kind of Lease State, Federal or Free Federal Federal	Lease No. NMI176
Location Unit Letter M : 660 Feet From The South Line and 330 Feet From The West Line of Section 15 Township 25S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 15 25S 37E	Is gas actually connected? YES	When 12-13-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'r. ☐ Drill Re ☐		
Date Spaced 10-3-78	Date Comp. Ready to Prod. 10-31-78	Total Depth 3700	P.B.T.D. 3645
Elevations (DF, RKB, RT, CR, etc.) GR 3090	Name of Producing Formation Queen	Top Oil/Gas Pay 3324	Tubing Depth 3237
Performances			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	1050	500
7-7/8	5-1/2	3700	1000

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-1-78	Date of Test 11-8-78	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 425	Casing Pressure 0	Choke Size 20/64
Actual Prod. During Test 49	Oil-Bbls. 49	Water-Bbls. 20	Gas-MCF 520

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Authorized Agent
(Title)
1-30-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 3 1979, 19
BY John W. Runyan
TITLE GeologistThis form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
able on new and recompleted wells.Fill out only Sections I, II, III, and IV for changes of o
well name or number, or transporter, or other such change of cond
Separate Forms C-104 must be filed for each pool in mu