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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMM

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR	<del></del>			
PRORATION OFFICE				
Operator		VASINGULAD	, , , , , , , , , , , , , , , , , , ,	
Mobil Oil Corporat	ion	Panes av e		
Address Plan	a, Suite 2700, Houston, TX			
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well X	Change in Transporter of:			
Recompletion	C11 Dry Go	as 🔲		
Change in Ownership	Casinghead Gas Conde	nsate Request for allo	owable.	
If change of ownership give name	•			
and address of previous owner				
DESCRIPTION OF WELL AN	n i facf			
Lease Name	Well No. Pool Name, Including F			
Federal X	2 Langlie Mat	tix State, Feder	eler Fee Federal NM11768	
Location			••	
Unit Letter M ;	660 Feet From The South Lin	ne and 330 Feet From	The West	
15	Township 25S Range	37E , NMPM, Lea	County	
Line of Section 15	Township 25S Range	J/E Lea		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	and come of this form is to be seen	
Name of Authorized Transporter of		P. O. Box 1183, Houst		
The Permian Corpor	ation Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
El Paso Natural Ga		P. O. Box 1492, E1 Pa		
	Unit Sec. Twp. Ege.		en	
If well produces oil or liquids, give location of tanks.	M   15   25S   37E	No		
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Comple		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-3-78	10-31-78	3700	3645	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
GR 3090	Queen	3324	3237 Depth Casing Shoe	
Perforations				
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4	8-5/8	1060	500	
7-7/8	5-1/2	3700	1000	
	1			
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load oil	l and must be equal to or exceed top allow	
OIL WELL	able for this d	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	sjs, etc.j	
11-1-78	11-8-78	Flow Casing Pressure	Choke Size	
Length of Test 24 Hours	Tubing Pressure 425	O O	20/64	
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF	
49	49	20	520	
<u> </u>				
GAS WELL	Length of Test	Bbls. Cordensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Language of the state of the st			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
_				
CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION	
		APPROVED NOV 16 1	978//	
A lamina base complisi	nd regulations of the Oil Conservation d with and that the information given		Sett.	
above is true and complete to	the best of my knowledge and belief.			
		TITUE SUPERVISOR	DISTRICT	
,			compliance with RULE 1104.	
171 4 long	<u> </u>	er at a a company for \$110	reading a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
• · ·		II there thusis and array construction		

Authorized Agent

(Title)

11-8-78 (Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply