

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. OPERATOR
Company: Mobil Oil Corporation
Address: Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Condensed Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain):
If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Federal X Well No.: 3 Pool Name, including Formation: Langlie Mattix Queen Kind of Lease: State, Federal or Fee Federal Lease No.: NM 1176
Location: Unit Letter: L 1980 Feet From The South Line and: 330 Feet From The West
Line of Section: 15 Township: 25S Range: 37E NMPM, Lea County:

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐Name of Authorized Transporter of Condensed Gas ☒ or Dry Gas ☐If well produces oil or liquids, give location of tanks: Unit: 15 Sec: 25S Rge: 37E Is gas actually connected? YES When: 12-13-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ Drill Resrv. ☐
Date Spudded: 10-21-78 Date Comp. Ready to Prod.: 11-1-78 Total Depth: 3703 P.B.T.D.: 3651
Elevations (DF, RKB, RT, GR, etc.): GR 3099 Name of Producing Formation: Queen Top Oil/Gas Pay: 3334 Tubing Depth: 3260
Perforations: Depth Casing Shoe:
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4 8-5/8 1100 500
7-7/8 5-1/2 3703 900

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)
Oil Well
Date First New Oil Run To Tanks: 11-1-78 Date of Test: 11-16-78 Producing Method (Flow, pump, gas lift, etc.): Flow
Length of Test: 24 Hours Tubing Pressure: 120# Casing Pressure: 0 Choke Size: 23/64
Actual Prod. During Test: 68 Bbl Oil-Bbls: 68 Water-Bbls: 50 Gas-MCF: 150

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MNCF: Gravity of Condensate:
Testing Method (pitot, back pr.): Tubing Pressure (Start-Is): Casing Pressure (Start-Is): Choke Size:

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Heaton
(Signature)
Authorized Agent
(Title)
1-30-79
(Date)

OIL CONSERVATION COMMISSION
APPROVED: FEB 2 1979, 19
BY: John W. Runyan
TITLE: Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions. Forms C-104 must be filed for each pool in multi-