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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-68

1a. Indicate Type of Lease	State ☐ Fee ☒
1b. State (if A Gas Lease No.)	

1c. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Unit Agreement Name
4. Farm or Lease Name
Gulf - Eddie Corrigan
5. Well No.
1
6. Field and Pool, or Without
Langlie Mattix

2. Name of Operator	
Doyle Hartman	
3. Address of Operator	
508 C & K Petroleum Building, Midland, Texas 79701	

4. Location of Well	
UNIT LETTER <u>P</u>	LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>24S</u> RGE. <u>37E</u>

7. Survey
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
9-29-78	10-6-78	10-27-78	3251 G. L.	3251
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Entered by	24. Rotary Tools
3750	3723	---	0-3750	---

24. Producing interval(s) of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3364 - 3502 w/17 (Seven Rivers - Queen)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CDL-Neutron-GR, Forxo-Guard, GRN-CCL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	611	12 1/4	350 sx	None
5 1/2	17	3748	7 7/8	700 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3530	None

31. Perforation Record (Interval, size and number) One shot each at: 3364, 3367, 3370, 3373, 3376, 3379, 3382, 3433, 3436, 3439, 3461, 3465, 3468, 3479, 3482, 3485, 3502	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3364 - 3502	A/4800 15% MCA
	3364 - 3502	SWF/60,000 + 80,000

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-14-78		Pumping/Flowing (8 1/2 x 64 x 1 1/4)				Shut-in	
Date of Test	Hours Tested	Choke Size	Pressure For Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
10-27-78	24	16/64	---	---	254	15	Dry Gas
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
160	160	---	---	254	15	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Vented	James Gray

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Rich M. Cerkosky</u>	TITLE <u>Office Manager</u> DATE <u>11-15-78</u>

This form is to be filed with the State District Office of the Comptroller not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1100	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1197	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2728	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2888	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3124	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3463	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2888 _____ to _____ 3502 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1100	1197	97	Rustler				
1197	2728	1531	Salado				
2728	2888	160	Tansil				
2888	3124	236	Yates				
3124	3463	339	Seven Rivers				
3463	3630	167	Queen				
3630	3750	120	Penrose				