	ND. OF COPILS RECEIVED NEW MEXICO OIL CONSERVATION COMMI. JN Form C-104 SANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- FILE AND Etlective 1-1-65 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS COPERATION OFFICE OIL PROPATION OFFICE PROPATION OFFICE										
	Operator Doyle Hartman										
	Address 508 C & K Petroleum Building, Midland, Texas 79701										
	SUB C A C Feeto Feeto Feetio Feetio Feetio Feetio Feetio Feeto	Change in Transporter of: Cil Dry Gas Casinghead Gas Conden	other (Please explain)								
	If change of ownership give name and address of previous owner		·								
	DESCRIPTION OF WELL AND I	LEASE									
•••	Gulf - Eddie Corrigan	Well No. Pool Name, Including Fo 1 Langlie Mattix	1	cr Fee Fee							
	Location	<u>L_</u> ,	Queen)								
	Unit Letter P : 990	Unit Letter P ; 990 Feet From The South Line and 330 Feet From The East									
	Line of Section 30 Tow	nship 24-S Range 37	ине "NMPM, Lea	County							
1.	DESIGNATION OF TRANSPORT		S Address (Give address to which approv	ed convolthis form is to be senti							
	Name of Authorized Transporter of Oil										
	Nome of Authorized Transporter of Cas El Paso Natural Gas C	••	Address (Give address to which approved copy of this form is to be sent)								
	If well produces oil or liquids,	Unii Sec. Twp. P.ge.	P. O. Box 1384, Jal, Ne Is gas actually connected?	n in the second s							
	give location of tarks.			11-23-78							
	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.							
	Designate Type of Completio		X								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	9-29-78 Elevations (DF, RKB, RT, GR, etc.)	10-27-78 Name of Producing Formation	3750 Top Oil/Gas Pay	3723 Tubing Depth							
	3251 G. L.	<u> Seven Rivers - Queen</u>	3364	3530 Depth Casing Shoe							
	Perforations 3364 - 3502 w/17 (Se	ven Rivers - Queen)		3748							
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT							
	HOLE SIZE	8 5/8, 23#	611	350 sx							
	7 7/8	5 1/2, 17#	3748	700 sx							
₽.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	fier recovery of social volume of load oil a	ind must be equal to or exceed top allou							
	OIL WEIL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Freducing Method (Flaw, pump, gas life	i, eic.)							
				Choke Size							
	Longth of Test	Tubing Pressure	Casing Pressure								
	Actual Pred, During Test	Cil-Bbls.	Water-Bble.	Gga+MCF							
	GAS WILL Actual Frod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate							
	254	24 hours									
	Testing Method (pitot, back pri)	Tubing Presswe (Ghut-in)	Casing Pressure (Shut-in) FCP= 160 psi	Choke Size 16/64							
1	choke nipple CERTIFICATE OF COMPLIANC	FTP= 160 psi, p\$ITP= 185 psi		TION COMMISSION							
••			APPROVED DEC.1	1 1978 19							
	I hereby certify that the rules and r Commission have been complied w	ith and that the information given.	any al finish								
	above is true and complete to the	heat of my knowledge and belief.	Geologia								
	1			compliance with NULE 1104.							
	Luch W	Cyhoskas	If this is a compact for allow	while for a newly drilled or deepene							
	Office Managon	iture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.								
	Office Manager (Fig	le)	All sections of this form must be filled out completely for show shie on now and recompleted wells.								
	11-15-78		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition								
	(I)a	17/	Separate Forms C-104 mus	t be filed for each pool in multipl							

	name or									
	Separate offeed we	C-104	mu∎t	be	filed	for	esch	pool	In	multip
01-1	Manager and									