

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. <u>LC-032450A</u>
2. NAME OF OPERATOR <u>AMOCO PRODUCTION COMPANY</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. BOX 68 HOBBS, NEW MEXICO 88240</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1650' FNL x 2310' FWL</u> <u>(UNIT F, SE 1/4, NW 1/4)</u>	8. FARM OR LEASE NAME <u>South Matt's Unit Federal</u>
14. PERMIT NO.	9. WELL NO. <u>34</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3261.6' GL</u>	10. FIELD AND POOL, OR WILDCAT <u>Truher Slusher Geos</u>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>22-24-37</u>
	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISU 8-5-85 and PDH with production equipment. RIH with RBP and set at 5375'. Spotted 25X 12/20 sand in RBP and PDH. RIH with cement retainer and set at 5213'. Squeezed with 1505X Class C Neat cement. Reversed out 675X to pit. WOC. RIH with bit and tagged cement at 5210'. Drilled out cement and retainer. Pressure tested squeeze 500psi - held OK. Circulated sand off RBP and PDH with RBP. RIH with 3 1/8" casing gun and perforated intervals 5338-52', 5356-72', 5376-96', 5404-15', 5430-36', 5444-48', 5451-56', 5460-64', 5476-80', 5506-08', 5519-24', 5530-40', 5646-50', 5681-84', 5692-96' with 45PF. RIH with RBP and packer. Set RBP at 5723' and packer set at 5631'. Pumped 1,000 gals 15% NEFE HCL acid and flushed with 24 BFW 2% KCL. Pulled up and set RBP 5630' and set packer at 5422'. Pumped 1134 gals 15% NEFE HCL acid. Released packer and re-set at 5228'. Pumped 4866 gals 15% NEFE HCL acid. Flushed with 29 BFW 2% KCL. Released packer and latched onto RBP and PDH.

0 + 5 BLM, 1 - JRB, 1 - FJN, 1 - CMH

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Analyst (SG)

DATE 8/29/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 1985

*See Instructions on Reverse Side

Re-ran production equipment and seating nipple landed at 5842'. M054 8-14-85 and returned well to production. Operations completed 8-27-85.

PPWD: SI

PAWD: 14BOPD, 224BWPD, 0MCFD.

RECORDED

SEP 11 1985

OFF.
HOBBS CO. INC.