

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-032540A
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL X 2310' FWL (Unit F, SE 1/4 NW 1/4)	8. FARM OR LEASE NAME South Matrix Unit Federal
14. PERMIT NO.	9. WELL NO. 34
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3261.6' GR	10. FIELD AND POOL, OR WILDCAT Fowler Upper Yeso
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24-37
	12. COUNTY OR PARISH Lea
	13. STATE NM

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to: MISU and POH w/ production equipment. RIH w/ RBP and SA 5380' Cap w/ 10' SN and POH. RIH w/ 5 1/2" cmt ret and SA 5220'. Pump down tbg, 150 SX5 class "c" neat. Sge Yeso perforations 5315'-19', 5324'-28', 5330'-36', and 5340'-52 to a max pres 500 psi. Sting out of cmt ret and rev out excess cmt. WOC. RIH w/ 4 3/4" bit and DO cmt and ret. Test squeeze to 500 psi and circ sand off of RBP. POH. RIH w/ retrieving head and rel RBP and POH. RIH w/ 3 1/8" csg gun and perf 5338'-52', 5356'-72', and 5376'-89' w/ 4 DPJSFF. RIH w/ RBP, pkr, unloader and 2 3/8" tbg. Set RBP at 5710'. Set pkr at 5630'. Acidize down tbg w/ 1000 gals 15% NEFE HCL acid w/ add. Rel pkr and RBP. Pull up and set RBP at 5420'.

O+S BLM-C 1-JRB, 1-FJN, 1-NLG

18. I hereby certify that the foregoing is true and correct

SIGNED Phil L. Guter TITLE Administrative Analyst

(This space for Federal or State office use)

DATE 3 July 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 7-23-85

*See Instructions on Reverse Side

Set pkr at 5420'. Acidize down tbg w/ 2000 gal 15% NEFE HCL w/ add. Flush w/ 30 bbls 20% KCL FW. Rel pkr and RBP, pull up, and reset RBP at 5420'. Set pkr at 5290'. Acidize down tbg w/ 4000 gal 15% NEFE HCL w/ add. Flush w/ 30 bbls 20% KCL FW. Rel pkr and RBP and POH. RIH w/ SN and 2 $\frac{3}{8}$ " tbg. Land at 5830'. RIH w/ rods and pump. Return well to production. MOSL. Once load is recovered, scale squeeze well,