

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. LC-032540A |
| 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240 | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL X 2310' FWL Sec. 22 (Unit F, SE/4 NW/4) | 8. FARM OR LEASE NAME South Mattix Unit Fed |
| 14. PERMIT NO. | 9. WELL NO. 34 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3261.6' GR | 10. FIELD AND POOL, OR WILDCAT Fowler Upper Yeso |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24-37 |
| | 12. COUNTY OR PARISH Lea |
| | 13. STATE NM |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | |

| | | | |
|-----------------------|-------------------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input checked="" type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input checked="" type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in service unit 1-20-84. Pulled rods and pump. Installed blowout preventer and pulled 2-3/8" tubing. Ran 5-1/2" Guiberson retrievable bridge plug, 2-3/8" tubing, set RBP at 5466'. Capped with 10' sand and pulled tubing and ran 5-1/2" HOWCO cement retainer. Drilled cement retainer. Ran 2-3/8" tubing and pressure tested tubing to 5000 psi. Cement retainer landed at 5214'. Pumped 30 bbls water through cement retainer, cement retainer set at 5214'. Pressure tested tubing to 3000 psi and tested OK. Pumped 150 sx class C cement. Displaced with 19 bbls water. Final squeeze pressure 750 psi. Reversed out 5 sx cement and pulled out of hole. Ran 2-3/8" tubing, 4-3/4" bit, and 6-3-1/2" drill collars. Waited on cement. Tubing tagged cement at 5214'. Drilled out from 5214'-81' and circulated clean. Drilled out cement from 5281'-5440' and fell out of cement. Tested squeeze 500 psi for 30 min. Tested OK. Washed sand 5453'-5463' and pulled tubing, drill collars, and bit. Ran casing gun and perforated intervals 5315'-19', 5324'-28', 5330'-36', 5340'-52', 5389'-96', 5407'-11', 5430'-34', and 5444'-48' with 4 JSPF. Ran in hole with retrieving head, packer, seating nipple and 2-3/8" tubing. Released retrievable bridge plug. Lowered tubing and RBP set at 5722'. Packer set at 5619'. Pumped 1000 gals 15% NEHCL acid with additives. Flushed with 23 bbls cut brine. Released packer and retrievable bridge plug. Pulled up and set RBP at 5567'. Pulled up packer above all perfs and set packer at 5250'. Pumped 5800 gals 15% NE HCL acid with additives. Flushed with 27 bbls cut brine. Released packer and RBP. Pulled tubing, packer, and retrievable bridge plug. Ran 2-3/8" seating nipple and 2-3/8" tubing. Seating nipple landed at 5828'. Re-moved blowout preventer and installed tree. Pump tested 11 days, last 24 hrs. pumped

18. I hereby certify that the foregoing is true and correct.
SIGNED Larry C. Clark TITLE Assist. Admin. Analyst DATE 3-6-84
I-F. J. Nash, HOU Rm. 4-260 T-NMocd, H 1-GCC 1-ARCO 1-Chevron 1-Conoco 1-Tenneco

APPROVED BY SWQ
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

MAY 16 1984

*See Instructions on Reverse Side

NEW MEXICO

2 bbl oil, 158 bbls water, and 0 MCFD. Well is currently producing.

RECEIVED

MAY 18 1984

O.C.D.
HOBBS OFFICE

DATE March 29 19 79

ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

Name of Producer Amoco Production Company (0203)

Well Name and Number South Mattix Unit Fed. #34

Location 1650'N, 2310'W, Sec. 22, T-24-S, R-37-E, Lea Co., NM

Pool Name Fowler Upper Yeso

Producing Formation Upper Yeso

Top of Gas Pay 5,315'

Oil or Gas Well Oil

Gas Unit Allocation 40 Acres

Date Tied Into Gathering Systems March 7, 1979

Date of First Delivery March 7, 1979

Gas Gathering System Lea County Low Pressure Gathering System

Processed through Gasoline Plant (yes or no) Yes

Station Number 63-828-01

Remarks: Well added to existing battery

By: Lorenz R. Elliott, Dispatching

RECEIVED

APR 3 1979

OIL CONSERVATION COMM.
HOUSTON, TEXAS