1-Chevron

COPY TO O. S. C.

Form	approved	١.	
Budget	Вигезн	No.	42-E142
, ,	7	'/	1

STATES	(Other Instruction reverse side)
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Form 9-331 C	C	DEY TO O. S. C.	SUBMIT IN TR	PLICATE* 10	orm approved.		
(May 1963)	UN: J STATES (Other Instruction reverse side)				Budget Bureau No. 42-E1425.		
DEPARTMENT OF THE INTERIOR				- 00 - 1	5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLO	GICAL SURVEY		-NM 77	29 (LC032450-X) (a)		
_APPLICATION	FOR PERMIT	TO DRILL, DEEPEN	, OR PLUG B	ACK 6. 16 INDI	AN, ALLOTTEE OR TRIBE NAME		
1a. Type of work							
b. TYPE OF WELL	L X	DEEPEN [PLUG BAC	'` 🖵	GREEMENT NAME		
	LL X OTHER	SINGL ZONE	E MULTIPL ZONE	E S. FARM O	Mattix Unit		
2. NAME OF OPERATOR	stion Comme			South	n Mattix Unit		
Amoco Production Company 3. ADDRESS OF OPERATOR					34		
P. O. Drawer A, Levelland, TX 79336 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					34 10. FIELD AND POOL, OR WILDCAT		
	I (Uppe	Fowler (Upper Paddock) (D)					
At proposed prod. zone	ia 5310, FMF (f	Init F, SE/4 of NW	/4, Sec. 22)	AND SU	R., M., OR BLK. DRYEY OR AREA		
14 Diemayor IV William				2	2-24-37		
		houst of las the		12. COUNTY	OR PARISH 13. STATE		
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	Approximately 8 miles northeast of Jal, MM 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE 17, NO.				Lea NM OF ACRES ASSIGNED		
PROPERTY OR LEASE LIN (Also to nearest drig.	unit line, if any)			TO THIS WELL	320		
18. DISTANCE FROM PROPOS TO NEAREST WELL, BRI OR APPLIED FOR, ON TRIS	LLING, COMPLETED	19. Propos		20. ROTARY OR CABLE			
21. ELEVATIONS (Show wheth	I. ELEVATIONS (Show whether DF, RT, GR, etc.)				Rotary		
3261.6 GR					ox. Date work will start* ctober 5, 1978		
23.	P	ROPOSED CASING AND CE	MENTING PROGRAM		3, 1370		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTII	TY OF CEMENT		
11" or 12½" 7 7/8"	8 5/8" 5½"	24#	1050'	Circ to s	urf		
	J-2	14-75-5# on 1-11	-	haveCirc to s	<u>urf</u>		
ı	I		is drilling ap Dec 31,1970	Provat			
After reachi	ng TD, logs wi	II he run and ous	م د ا الحمدا	wate and/a	-1.		
as necessary	in attempting	commercial produc	ction.	SEE ATTACH	Stimulate HFD FOR		
Mud 0' - 10	050' - Native	mud x frash waton	CO	NUTTIONS OF	ADDDOVAL		
Mud 0' - 1050' - Native mud x fresh water 1050' - 6100' - Brine water, native mud and sufficient commercial mud to							
	maintai			· commercial i	iidd (U		
BOP Program a	attached.	"APPROVAL TO FL WHILE DRILLING A	ARE GRANTED				
Archaeologica	1 December		ND TESTING."				
	al Reconnaissar						
Gas dedicated	l to El Paso Na	itural Gas Co.		1 S. 680V	WHEA: RVEY		
·				4-1888	## to 50		
zone. If proposal is to dril	OPOSED PROGRAM: If pr I or deepen directionall	oposal is to deepen or plug ba y, give pertinent data on sub-	ick, give data on prese	nt productive zone an	d proposed new productive		
24.	177			- And true ver	war depths. Give blowout		
BIGNED	Levet	Admi.	n Analyst (C	2)	0_15_70		
(This space for Federal	or State office use)	THE TOURT	n. Analyst (Si	DATE_	J-1J-70		
		APPRO	VAL DATE		WED		
APPROVED BYCONDITIONS OF APPROVAL, I	FANY:	TITLE		APPRE AS AME	NDED		
0+5-USGS-H	1-Tenneco			AD AME	2 220		
1-Div 1-Susp	1-Conoco			SEP 2	8 34 / Jines		
1-305p 1-RC		*See Instructions On R	everse Side	JAMES	F. SIMS		
1-Arco				DISTRICT	ENGINEER		