DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISCON SANTA FE REQUEST FOR ALLOWABLE FILE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Doyle Hartman Address 508 C & K Petroleum Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Designation of Transporter of Oil Change in Transporter of: Recompletion 011 and Request for Oil Allowable Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease

Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65

	Gulf - Eddie Corr	rigan 2 Langlie Matti)	(Seven Rivers-	State, Feder	alorFee Fa	مد	rease No.	
	Location	10 Feet From The South Lt	Ducon					
	30	waship 24S Range 3			The		County	
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS				County	
ļ	Permian Corporati	or Condensate On Permian (Eff. 9 / 1 /87)	Address (Give address)	to which appro	ved copy of th	is form is to	be sent)	
	Name of Authorized Transporter of Ca El Paso Natural G	P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 30 24-S 37-E	is gas actually connecte	ed? Wh	en	0 88252		
۔ او V.	f this production is commingled wi	th that from any other lease or pool,	1	number:	12-5-78			
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Restv.	Diff. Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	! !	! . <u>L</u>	
	10-8-78	10-29-78	3734		3715			
-	Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		7/10 Tubing Depth		
L	3257 G. L.	Seven Rivers - Queen	3389		3421			
ĺ	rforations		+			Depth Casing Shoe		
L	3389 - 3503 w/17	(Seven Rivers - Queen)			1	d guoe		
		TUBING, CASING, AND	CEMENTING PECON		3732	·		
L	HOLE SIZE							
L	12 1/4	12 1/4 8 5/8, 23#		461		SACKS CEMENT		
	7 7/8	5 1/2, 17#	3732		350 sx		····	
		2 1	3,32		775 sx			
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(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) 3-20-79 3-25-79 Pumping (6 x 54 x 1 Length of Test Fubing Pressure Choke Size 24 hours 85 85 Water-Bbls. 2 24/64 Actual Prod. During Test Oil-Bbls.

12 450 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

V. TEST DATA AND REQUEST FOR ALLOWABLE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Lind VII	, Cestro-	he
(5	ignature)	
Office Manager		
	(Title)	
4-04-79		

(Date)

OIL CONSERVATION COMMISSION

Choke Size

APPROVED. Orig Sirmed by Distance: TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSCRIPTION COMM.

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