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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-68

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	
3. Unit Agreement Lease	

14. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	
Doyle Hartman	
3. Address of Operator	
508 C & K Petroleum Building, Midland, Texas 79701	
4. Location of Well	

4. Unit Agreement Lease
5. Form or Lease Name
Gulf - Eddie Corrigan
6. Well No.
2
10. Field and Pool, or Wildcat
Langlie Mattix

UNIT LETTER <u>I</u>	LOCATED <u>2310</u>	FEET FROM THE <u>South</u>	LINE AND <u>330</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>30</u>	TWP. <u>24-S</u>	RGE. <u>37-E</u>	NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
10-8-78	10-17-78	10-29-78	3257 G. L.	3257
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Interval Entitled By	Rotary Tools
3734	3715	---	0-3734	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3389 - 3503 w/17 (Seven Rivers - Queen)	No
26. Type Electric and Other Logs Run	27. Was Well Cored
CDL-Neutron-GR, Forxo-Guard, GRN-CCL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	461	12 1/4	350 sx	None
5 1/2	17	3732	7 7/8	775 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3421	None

31. Perforation Report (Interval and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
One each at: 3389, 3392, 3395, 3398, 3401, 3409, 3412, 3415, 3418, 3421, 3445, 3482, 3485, 3488, 3491, 3501, 3503	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3389 - 3503</td> <td>A/3800 15% MCA</td> </tr> <tr> <td>3389 - 3503</td> <td>SWF/60,000 + 85,000</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3389 - 3503	A/3800 15% MCA	3389 - 3503	SWF/60,000 + 85,000
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
3389 - 3503	A/3800 15% MCA						
3389 - 3503	SWF/60,000 + 85,000						

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10-26-78	Flowing					Shut - in	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
10-29-78	24	20/64	---	---	335	---	Dry Gas
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
130	135	---	---	335	---	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Vented	James Gray

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Leif M. Carls</i>	Office Manager	11-15-78

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1130	T. Canon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1230	T. Sandoz _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2749	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2910	T. Moss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3158	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3483	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montevia _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____	2910	to _____	3503	No. 4, from _____	to _____
No. 2, from _____	to _____	No. 5, from _____	to _____		
No. 3, from _____	to _____	No. 6, from _____	to _____		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet. _____
No. 2, from _____	to _____	feet. _____
No. 3, from _____	to _____	feet. _____
No. 4, from _____	to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1130	1230	100	Rustler				
1230	2749	1519	Salado				
2749	2910	161	Tansil				
2910	3158	248	Yates				
3158	3483	325	Seven Rivers				
3483	3634	151	Queen				
3634	3734	100	Penrose				