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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-229

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator GULF OIL CORPORATION
3. Address of Operator P. O. Box 670, Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 2984' GL

7. Unit Agreement Name
8. Farm or Lease Name Arnott-Ramsay (NCT-B)
9. Well No. 5
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Fill Cellar</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD (3500') of 7-7/8" hole at 5:00 AM, 12-27-78. Ran 77 joints and 1 cut joint (3485') of 4-1/2" 9.5# K-55 8 RT ST&C casing. Set at 3498' with float collar at 3468'. Cemented with 650 sacks Class "C" with 16% gel Gulfmix and 275 sacks Class "C" with 0.5% CFR-2. Plug down at 5:00 AM 12-28-78. WOC over 18 hours. TSITOC at 940'. NOTE: 210' above top of salt.

Piped valves off each casing string above ground level. Filled cellar, 1-8-79.

Tested 4-1/2" 9.5# casing to 3000# for 30 minutes; held OK.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. B. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>1-10-79</u>
APPROVED BY <u>Orig. Signed by Jerry Sexton Dist. 1. Sup.</u>	TITLE _____	DATE <u>JAN 11 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		