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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation	5. State Oil & Gas Lease No. B-229
3. Address of Operator Box 670, Hobbs, N.M. 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	8. Farm or Lease Name Arnott-Ramsay (NCT-B)
	9. Well No. 5
	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 2984' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER Cemented surface casing ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verna Drilling Company Rig #14 spudded an 11" hole at 1:00 p.m., 12-20-78. Reached TD (360') of 11" hole at 7:15 p.m., 12-20-78. Ran 8 joints & 1 cut joint (336.60') 8-5/8" 24# K-55 ST&C casing. Set at 350'. Cemented with 200 sacks of Class "H" with 2% CaCl₂. Cement circulated. Plug down at 9:30 p.m., 12-20-78. WOC 12 hours.

Option #2:

Estimated temperature of cement, 80°. Estimated formation temperature, 60°. Estimated cement strength at time of test, 600#; slurry weight 15.6#/gal; volume 1.18 cu. ft./sack.

Tested 8-5/8" casing to 1000# for 30 minutes, held OK.

Started drilling formation (7-7/8" hole) at 10:30 a.m., 12-21-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Sikes, Jr. TITLE Area Engineer DATE 12-28-78
Orig. Signed by
Jerry Sexton
APPROVED BY Dist 1, Supv. TITLE _____ DATE DEC 29 1978
CONDITIONS OF APPROVAL, IF ANY: