ENERGY	450	MINERALS	DEPAR	TMENT

DISTRIBUTION	Ι
SANTA FE	
FILE	
U.S.Q.S.	
LAND OFFICE	İ

we of torics acceives	C CONSERVA	TION DIVISION	
DISTRIBUTION	P. O. BO		Form C-103
BANTAFE	SANTA FE, NEW		Revised 10-1-78
716	SANTA PE, NEW	MEXICO 87501	•
U.S.Q.S.	1		Sa. Indicate Type of Lease
LAND OFFICE	1		State X Fee
OPERATOR	1		5. State Oti 6 Gas Lease No.
<u> </u>	J		B-229
SUNDR	RY NOTICES AND REPORTS ON	WELLS ACE TO A DIFFERENT RESERVOIR. H PROPOSALS. 1	
OIL GAS WELL	OTHER- SWD		7. Unit Agreement Name
12. Name of Operator			8. Farm or Lease trame
Gulf Oil Corp	oration		Arnott-Ramsay (NCT-B)
i 3. Address of Operator			9. Well No.
P. O. Box 670), Hobbs, NM 88240		4
4. Location of Well	-X		10. Field and Pool, or Wildcat
UNIT LETTER D 3	30 FEET FROM THE North	LINE AND 330 FEE	Langlie Mattix
THE West LINE, SECTION	TOWNSHIP 25S	RANGE37E	. MPM. (1)
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	(/////	9' GL	Lea
16. Check	Appropriate Box To Indicate N	ature of Notice. Report	or Other Data
	NTENTION TO:	· · · · · · · · · · · · · · · · · · ·	DUENT REPORT OF:
			,
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAHDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
_		OTHER Re-enter P	&A Well & Recomplete X
OTHER			•

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Remove dry hole marker. Drill surface plug to 100' below surface. Drill stringers to 325'. Drill out cement retainer and cement to 1210'. Drill out CIBP at 2690' and run to 2830'. Set cement retainer 2686', test tubing 3000#. Pump 100 sacks Class "C" neat. Squeeze to 1400#. Drill cement and cement retainer. Test squeeze 600#. Well started taking fluid, found leak 2732'-2795'. Set cement retainer at 2684'. Pump 100 sacks Class "C" neat, squeeze 500#. Drill cement and cement retainer, test squeeze 500#. Circulate hole clean. Perf 3338-40', 3412-14', 3446-48' with (6) ½" JHPF. Spot 15% HCL across perfs. Set packer at 3273'. Install surface equipment. Pumped 1000 gals 15% NEFE. ISP 500#. max pres 800#, min pres 650#. Complete after re-entered and recompleting as salt water disposal well 10-11-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
\$16HED	RIPITE.	TITLE	Area Engineer	DATE_	11-1-82	
APPROVED BY	ORIGINAL SIGNED BY JERRY SEXTON	TITLE		DATE	NOV 3 1982	
	APPROVAL PISTRICT 1 SUPR					

RECEIVED

NOV 2 1982

O.C.D. MOSSS OFFICE