,			30-025-26106		
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DISTRIBUTION	Form C-101				
SANTA FE	Revised 1-1-65				
FILE	5A. Indicate Type of Lease				
U.S.G.S.	l.S.G.S.				
LAND OFFICE	ND OFFICE				
OPERATOR			B-229		
	-//////////////////////////////////////				
APPLICATION FO	DR PERMIT TO DRILL, DEEPEN,	, OR PLUG BACK			
1a. Type of Work Re-	enter P&A well		7. Unit Agreement Name		
	DEEPEN	PLUG BACK	8. Farm or Lease Name		
b. Type of Well		SINGLE MULTIPLE			
OIL GAS WELL	OTHER SWD	SINGLE MULTIPLE ZONE ZONE	Arnott-Ramsay (NCT-B) 9. Well No.		
2. Name of Operator					
Gulf Oil Corporation	4				
3. Address of Operator			10. Field and Pool, or Wildcat		
P. O. Box 670, Hobbs	, NM 88240		Langlie Mattix		
4. Location of Well	DLOCATED330	FEET FROM THE North	ve ()		
	0.0	0.5.5			
AND 330 FEET FROM THE	West LINE OF SEC. 32	TWP. 255 RGE. 37E NMF	12. County		
			Lea Allilli		
	<i>+++++++++++++++++++++++++++++++++++++</i>				
<i></i>	<i>4111111111111111111111111111111111111</i>	19. Proposed Depth 19A. Forme	ition 20. Rotary or C.T.		
			· · · · · · · · · · · · · · · · · · ·		
21. Elevations (Show whether DF, RT,	etc.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start		
2999' GL					
23.	PROPOSED CASING A	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No New Casing					····-
	· · · · · · · · · · · · · · · · · · ·				

Remove dry hole marker. Clean out to cement retainer at 2987'. Set cement retainer at 2680', test tubing 3000#. Pump 50 sacks Class "C" neat. Cap cement retainer with 1 sack cement, reverse excess cement. Drill up cement and cement retainer; test squeeze 500#. Clean out hole to 3555', test casing 2000#. Perf 3338-40', 3412-14', 3446-48' with (6) ½" JHPF. Spot 15% NEFE 3450'-3300'. Set packer at 3275'. Obtain stabilized injection rate and pressure.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and Signed	Title Area Engineer	Date8-3-82
(This space for State Use) ORIGINAL SIGNON BY APPROVED BY JERRY SEXTON	TITLE	AUG 5 1982
CONDITIONS OF APPROVED BY JERRY SEATON		

AUG 4 1982 HOBBS OFFICE

ENERGY AND MINERALS DEFARTMENT

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IL CONSERVATION DIVISIO P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator			Lea					Well No.	
Gulf Oil Corporation				Arnott-Ramsay (NCT-B)			-B)	4	
Unit Letter	Section	Township		Range		County	_		
D	32	255			37E		Lea		
Actual Footage Location of Well; 330 feet from the North line and 330 feet from the West line									
330 ter: from the North line and 330 foot from the West line Ground Level Elev. Producing Formation Pool Dedicated Acreage: Dedicated Acreage:									
2999' GL	7 River				anglie M	attix		40	Acres
	e acreage dedic.		ubject well 1	w colo	red nencil	or hachure	marks on the	plat below	
1. Outline to	e acreage deales	area to the s	abject went i		neu penen	or nachare		plat below.	
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								working
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling. etc?								ensoli-
dated by c	ounder (120 close)		, or poor	~ • • • •					
Yes	No If a	nswer is "ye	s," type of co	nsolid	ation				
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	ole will be assign	ed to the well	l until all inte	erests	have been	consolida	ted (by commu	nitization, uniti	zation,
	ling, or otherwise								
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						1		ERTIFICATION	
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							tained herein	is true and comple	te to the
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