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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-229

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
GULF OIL CORPORATION	Arnott-Ramsay (NCT-B)
3. Address of Operator	9. Well No.
P. O. Box 670 Hobbs, NM 88240	4
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM	Langlie Mattix Jalmat
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
2999' GL	Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
abandon Langlie Mattix & recomplete in Jalmat	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3600' TD

Squeezed Langlie Mattix perms 3338-3440' with 125 sacks class "C" Neat cement (4/23/79)  
Perforated Jalmat zone 3016-18'; 3073-75'; 3146-48'; 3190-92'; 3220-22'; 3244-46' with two 1/2" JHPF. Straddle acidize perms w/1800 gals 15% NEFE HCL acid (communicated) (4-25-79)  
Swabbed & tested. Squeezed Jalmat perms 3016'-3246' w/200 sacks class "C" cement w/.3% HLX-249. Perforated Upper Jalmat @ 2732-35'; 2751-54'; 2792-95' w/(2) 1/2" burless decentralized o-phase JHPF (18 holes) (5-3-79) Acidize Upper Jalmat 2732'-2795' w/1950 gal 15% NEFE HCL acid. Dropped 36 RCNB's. Max pres 5100#; min pressure 500#; ISIP 200#; 1 min - vac.; AIR 5.1 BPM (5-6-79) Swabbed & tested. Well presently CI pending further study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. P. Sikas, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>6/11/79</u>
APPROVED BY <u>Orig. Signed by Lee Clements</u>	TITLE _____	DATE <u>JUN 13 1979</u>
CONDITIONS OF APPROVAL, IF ANY: _____		

RECEIVED

JUN 12 1979

OIL CON. COMM.  
HOBBS, N. M.