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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229
7. Unit Agreement Name
8. Farm or Lease Name Arnott-Ramsay (NCT-B)
9. Well No. 4
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
1. Name of Operator Gulf Oil Corporation
2. Address of Operator P. O. Box 670, Hobbs, NM 88240
3. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>west</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 2999' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze existing perforations & reperforate in Langlie-Mattix zone	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3556' PB. 3600' TD. Pull producing equipment. Run and set 4½" 9.5# EZ SV cement retainer at 3275'. Squeeze perforations 3301' to 3471' with 400 sacks Class C cement. Reverse out excess cement. WOC minimum of 24 hours. Drill out retainer and cement to PBTD 3556' and test squeezed perforations with 500#. Reperforate Langlie-Mattix zone 3338-40', 3412-14' and 3446-48' with 2, ½" burless decentralized, 0 phase JHPF. Straddle and acidize each set of perforations with 200 gallons 15% NE acid. Swab and test well and place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. P. Sikes, Jr. TITLE Area Engineer DATE 3-19-79

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist 1, Supv. DATE MAR 21 1979

CONDITIONS OF APPROVAL, IF ANY