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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
1. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Arnott-Ramsay NCT-B
2. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240		9. Well No. 4
3. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 2999' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Ran & Cemented Production Casing Filled Cellar	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD (3600') of 7-7/8" hole @ 3:00 a.m., 1-2-79. Ran 83 joints and 1 cut joint (3587') of 4-1/2" 9.5# K-55 8rd ST&C casing. Set @ 3600' with float collar @ 3556'. Cemented with 400 sacks of Class "C" with 16% Gel Gulfmix and 275 sacks of Class "C" with .5% D-46. Plug down complete @ 6:50 p.m., 1-3-79. Cement did not circulate. Ran temperature survey; indicated top of cement @ 1000' (150' above top of salt). Wait on cement over 48 hours.

Tested 4-1/2" 9.5# casing with 3500# pressure for 30 minutes, 1-23-79; held o.k.

Piped valves off 8-5/8" casing string above ground level. Filled cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 01-24-79

APPROVED BY Orig Signed by Jerry Sexton TITLE Dist. 1 Super DATE JAN 26 1979

CONDITIONS OF APPROVAL, IF ANY: