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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Arnott-Ramsay (NCT-B)
3. Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>west</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 2999' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Ran & cemented surface casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Capitan Drilling Company Rig #20 spudded a 12-1/4" hole at 4:00 p.m., 12-27-78. Reached TD (360') of 12-1/4" hole at 9:45 p.m., 12-27-78. Ran 8 joints (340') of 8-5/8" 24# K-55 ST&C casing. Set at 352' with float collar at 325'. Cemented with 275 sacks of Class "H" with 2% CaCl₂. Plug down at 3:00 a.m., 12-28-78. Cement circulated. WOC 18 hours.

Tested 8-5/8" casing to 1500# for 30 minutes, held OK.

Began drilling formation (7-7/8" hole) at 3:15 a.m., 12-29-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. B. Sikes, Jr. TITLE Area Engineer DATE 12-29-78

APPROVED BY Orig. Signed [Signature] TITLE Jerry Sexton DATE JAN 1 1979
CONDITIONS OF APPROVAL, IF ANY Dist 1, Supv.

RECEIVED

DEC 29 1978

OIL CONSERVATION COMM.
HOBBES, N. M.