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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-9-66

1. Indicate Type of Lease	State ☒ ☐
2. Title of Gas Lease No.	B-11302
3. Date of Lease	
4. Name of Lease	Justis State
5. Well No.	2
6. Pool or Pool, or Wildcat	Langlie Mattix
7. County	
8. Lease	Lea

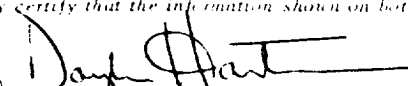
1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REFR. ☐ OTHER ☐
3. Name of Operator	Doyle Hartman
4. Address of Operator	508 C & K Petroleum Building, Midland, Texas 79701
5. Location of Well	
UNIT LETTER	P
LOCATED	890
FEET FROM THE	South
LINE AND	660
East	
THE	
LINE OF SEC.	2
TWP.	25-S
RCL.	37-E
DATE	
15. Date Spudded	10-21-78
16. Date T.D. Reached	10-28-78
17. Date Compl. (Ready to Prod.)	11-8-78
18. Elevation (D.E., K.R., R.F., G.R., etc.)	3111 G. L.
19. Elev. Casinghead	3111
20. Total Depth	3650
21. Plug Back T.D.	3615
22. Multiple Compl., How Many	---
23. Interval Casing	0-3650
24. Producing Interval(s), of this completion - Top, Bottom, Name	3036 - 3193 w/17 (Queen - Penrose)
25. Was I Sectional Survey Made	No
26. Type Electric and Other Logs Run	CDL-Neutron-GR, Forxo-Guard, GRN-CCL
27. Was Well Cased	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	474	12 1/4	325 sx	None
5 1/2	17	3650	7 7/8	850 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3092	None

31. Information records (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
One each at: 3036, 3043, 3048, 3055, 3061, 3077, 3081, 3088, 3093, 3097, 3105, 3111, 3158, 3165, 3176, 3187, 3193.		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3036 - 3193</td> <td>A/4800 15% MCA</td> </tr> <tr> <td>3036 - 3193</td> <td>SWF/50,000 + 80,000</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3036 - 3193	A/4800 15% MCA	3036 - 3193	SWF/50,000 + 80,000
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3036 - 3193	A/4800 15% MCA								
3036 - 3193	SWF/50,000 + 80,000								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-2-78		Flowing				Shut-in	
Date of Test	Hours Tested	Test Rate	Pressure	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
11-8-78	24	22/64	---	---	324	---	Dry Gas
Flow tubing (ft/min)	Casing Pressure	Flow Rate 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - A.P.I. (Corr.)	
100	108	---	---	324	---	---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by	
Vented						Jim Gray	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Operator - Part Owner	11-8-78

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anheuser _____ 992	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1080	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2185	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2340	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2577	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2989	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3340	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from _____ 3036 _____ to _____ 3340 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
992	1080	88	Rustler				
1080	2185	1105	Salado				
2185	2340	155	Tansil				
2340	2577	237	Yates				
2577	2989	412	Seven Rivers				
2989	3140	151	Queen				
3140	3340	200	Penrose				
3340	3650	310	Grayburg				