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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 11302	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Doyle Hartman		8. Farm or Lease Name Justis State
3. Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>890</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3111 G. L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 2:30 AM CDT 10-21-78. Drilled a 12 1/4 inch surface hole to a total depth of 474 feet RKB. Ran 14 joints (478 feet) of 8 5/8 OD, 8 RD, 23 lb/ft, Grade-B, ST&C casing and landed at 474 feet RKB. Cemented casing with 175 sacks of API Class-C cement containing 4% gel and 2% CaCl<sub>2</sub> followed by 150 sacks of API Class-C cement containing 2% CaCl<sub>2</sub>. Plug down at 1:45 PM CDT 10-21-67. Circulated 125 sacks of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Doyle Hartman</u>	TITLE <u>Operator - Part Owner</u>	DATE <u>10-23-78</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>OCT 25 1978</u>
CONDITIONS OF APPROVAL, IF ANY: <u>Geologist</u>		