

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002526128
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	NM032715
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	153
9. Pool Name or Wildcat	JALMAT TANSILL YATES SEVEN RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well	OIL WELL ☐ GAS WELL ☐ OTHER INJ'G ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter L 1400 Feet From The SOUTH Line and 280 Feet From The WEST Line Section 19 Township 24S Range 37E NMPM LEA CCUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: SET CIBP & ACIDIZE ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-05-00: MIRU. INSTL BOP.
1-06-00: TIH W/BIT & SCRAPER & TAG @ 3033'. TIH W/BIT & C/O TO 3070'. RU REV UNIT & C/O FR 3070-3181.
1-07-00: C/O TO 3257 & HIT CMT. DRLD 3' CMT & SD. TIH W/PKR & SET @ 3200'. TEST CSG W/500 PSI FOR 30 MIN. OK.
1-10-00: ACIDIZE PERFS W/4000 GALS 15% NEFE. SWAB. FL @ 1800'.
1-11-00: FL @ 2300'. TIH W/PROD TBG & FLANGE UP WELL.
1-13-00: RU SWAB UNIT. FL @ 2500'.
1-14-00: FL @ 2100'. REL SWAB RIG.
1-25-00: TIH W/PKR ON 2 7/8" TBG.
1-26-00: SET PKR @ 2862'. TEST W/500 PSI FOR 30 MIN.
1-27-00: TIH W/PKR & PU NEW STRING OF 2 3/8: IPC TBG. TEST TBG W/5000# ABOVE THE SLIPS. DISPL CSG W/PKR FLUID & PSA 2862'.
NDBOP. FLANGE UP WH.
1-28-00: PRESS CSG TO 500 POSI & CHART FOR 30 MIN-OK. (CHART ATTACHED). RD & PLACE ON INJECTION.
1-30-00: ON 24 HR OPT. INJ'G 500 BWPD.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 2/10/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY TITLE BY DATE 2/10/00