

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CON. COMMISSION

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L : 1400 Feet From The SOUTH Line and 280 Feet From The
WEST Line Section 19 Township 24S Range 37E

5. Lease Designation and Serial No.
LC032715

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COOPER JAL UNIT
153

9. API Well No.
3002526128

10. Field and Pool, Exploratory Area
LANGLIE MATTIX 7R Q GB/Jalmat

11. County or Parish, State
LEA NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☒ OTHER: converted to DHC injection

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Objective: Convert producer to downhole commingle Jalmat and Langlie Mattix zones injector.

1. MIRU. Installed BOP
2. TOH with Production equipment.
3. Acid stimulate Jalmat with 4000 gallons 15% HCL + ball sealers.
4. TIH with injection packer on 2-3/8" cement line tubing.
5. Set packer @ +/- 2950'.
6. Load and test annulus to 500 psi for 30 minutes (chart).
7. Place on injection; Pmax=601 psig.
8. Test @ Completion Date 10/27/95 injected 672 BWPD @ vacuum OPT

(Copy of chart on back)

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD
DATE 3-5-96
SIGNATURE YRB

FEB 20 11 23 AM '96

RECEIVED

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 2/27/96

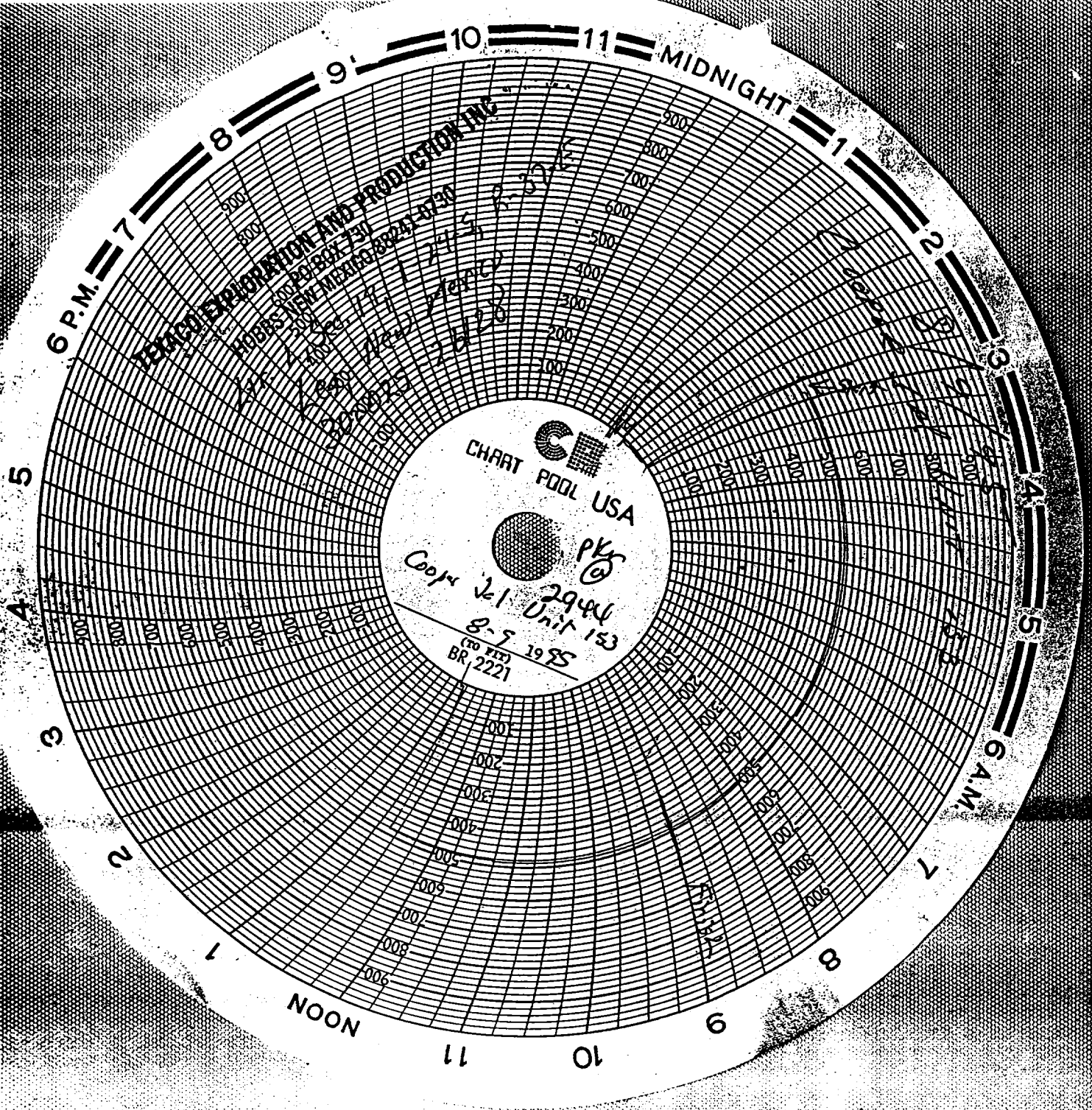
TYPE OR PRINT NAME Paul R. Wilcox

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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Hobbs
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