

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L : 1400 Feet From The SOUTH Line and 280 Feet From The
WEST Line Section 19 Township 24S Range 37E

5. Lease Designation and Serial No.
LE NM032715
6. If Indian, Alooee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number
COOPER JAL UNIT
153
9. API Well No.
3002526128
10. Field and Pool, Exploratory Area
LANGLIE MATTIX 7R Q GB/Jalmat
11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: convert to DHC injection
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Objective: Convert producer to downhole commingle Jalmat and Langlie Mattix zones injector.

1. MIRU. Install BOP
2. TOH with Production equipment.
3. Acid stimulate Jalmat with 4000 gallons 15% HCL + ball sealers.
4. TIH with injection packer on 2-3/8" cement line tubing.
5. Set packer @ +/- 2950'.
6. Load and test annulus to 500 psi for 30 minutes (chart).
7. Place on injection; Pmax=601 psig.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE [Signature] TITLE Engineering Assistant DATE _____
TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 29 1995
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUBJECT TO
LIKE APPROVAL
BY STATE