Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .gy, Minerals and Natural Resources Departme.

Form C-104
Reviewd 1-1-39
See Instructions
at Rostom of Page

DISTRICT II P.O. Drawer DD, Astonia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		O TRA	<u>INSP</u>	ORT OIL	AND NATU	JRAL GA					
Operator Texaco Exploration and Pro-	Well API No. 30 025 26128										
Address											
P. O. Box 730 Hobbs, Nev	w Mexico	88240) <u>–252</u>	8	X Other	/Blaces amile					
Resson(s) for Filing (Check proper box) New Wall	1	Chanes in	Тимен	vter of:	X Other (Please explain) EFFECTIVE 10-01-91						
Recognistica	Change in Transporter of: Oil Dry Gas										
Change in Operator	Casinghead	Gas 🛛	Conde	usate 🗌							
If change of operator give name and address of previous operator.	co Produ	eing loc	• 7	P. 0. Bo	x_730 Hg	bbs, Ne	w Mexico	8 8240-2	528		
IL DESCRIPTION OF WELL.	ng Formation	Kind	Kind of Lease No								
COOPER JAL UNIT	1 1				SILL YATES SEVEN RIVER FEI			Federal or Fee NMO32715			
Location Unit Letter	. 1400			om The SO		200		et From The V	/EST	Line	
Section 19 Township	1.74					County					
	E		Range			-					
III. DESIGNATION OF TRAN		or Conden		D NATU		debara de su 1	lak annon '	name of this f			
Name of Authorized Transporter of Oil Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be vent)						
Texaco Exploration and Production Inc.					S	Sid Richardson Carbon & Gasoline Co.					
If well produces oil or liquids, give location of tanks.	Unit Sec. J 24		Twp. Rge. 24S 36E		is gas actually connected? YES		Whea	Whea ? UNKNOWN			
If this production is commingled with that i	from any othe	r lease or	pool, giv	e commingi	ing order number	DA	1C#	R-5590	<u> </u>		
IV. COMPLETION DATA		Oil Well	7	Jas Well	New Well \	Vorkover	Deepen	Plug Back S	Same Res'v	Diff Rea'v	
Designate Type of Completion - Date Spudded		Pandy to	Dent.		Total Depth			P.B.T.D.			
Date Spudded Date Compt. Ready to Pr								F.B. I.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					I			Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD			·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 										
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
THE LAST LAST OF YOUR TO 1987	Date of Test				record to south with the ship and						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	1				l				·		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE											
Thereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
to note one confirm to the new or this it		. v.1561.			Date A	pproved				F-3	
4 H Johnson					n.	ففعييي	gajera se este este este este este este este	granda karang kabupatèn	ert taks		
Signature Engr. Asst.					By						
L.W. JOHNSON Engr. Asst. Printed Name Title					H						
04-14-92 Date		(505)	393-7		''''''				 -		
- 		1 616	N September 1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.