

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS LOCATION
(Other instructions on form 3160-5)

Budget Bureau No. 1004-0135
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.

LC 032715

2. WELL NUMBER, LOCATION, OR OTHER DATA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" in such proposals.)

3. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT ASSIGNMENT NAME Cooper Tul Unit
4. NAME OF OPERATOR Texaco Producing Inc.	8. NAME OF LEASE NAME Cooper Tul Unit
5. ADDRESS OF OPERATOR P.O. Box 728 Hobbs, NM 88240 (505-394-2585)	9. WELL NO. 153
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 280' FWL & 1400' FSL	10. FIELD AND POOL, OR WILDCAT Langlie Mattix & Talmot
11. PERMIT NO. -	12. COUNTY OR PARISH Lea
13. ELEVATIONS (Show whether BV, ST, OR, etc.) 3302 KB	14. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Perf. & Downhole Commingle	☒
(Other)	☐	(Other)	☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/29/87 - Production Prior to Workover from Langlie Mattix 3278'-3576': 15 BOPD, 65 BWPD, GOR 2364.

4/30-5/1/87 - Pulled production equipment. Drilled out float collar and cement to 3700'.

5/4/87 - Perf'd additional Langlie Mattix 3616'-3696' w/36 Holes. Acidized perfs. 3616'-3696' down tubing + packer w/3500 gals. 15% NEFF w/150 ball sealers. Balled out. Max. 4800 psi Min. 1000 psi AIR 5.2 BPM ISTP - vacuum

5/5-7/87 - Fraced perfs. 3574' to 3696', down tubing w/pkr @ 3537', w/30000 40" x-link gelled water and 59,000 lb. 12/20 sand. Max. 3200" Min. 3000" AIR 25 BPM ISTP 1000" 15 msip 750". Cleaned out sand, reran production equipment, put on pump to test.

5/26/87 - 24 Hour Pumping Test of Langlie Mattix 3278'-3696': 8 BOPD, 104 BWPD, 73 mcfPD

5/27/87 - Pulled production equipment. Cleaned out from 3680'-3700'.

5/28/87 - Set CIBP @ 3260'. Tstd. 5 1/2" casing to 1000". Held O.K.. Perf'd. Talmot 3003'-3229' w/118 Holes.

5/29/87 - Acidized Talmot perfs. 3003'-3229' down tubing + pkr. w/6000 gals. 15% NEFF and 140 ball sealers. Balled out. Max. 4000 psi Min 1250 psi AIR 5.3 BPM ISTP 1000 psi 5 msip vacuum.

18. I hereby certify that the foregoing is true and correct.

SIGNED:

K. Johnson

TITLE

AREA SUPERINTENDENT

DATE

JUL 22 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 28 1987

SJS

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED

SEP 8 1987

DCD
HOBBS OFFICE