

Form 1000-2
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

1. CLAIM DESIGNATION AND SERIAL NO.

LC 032715

2. FEDERAL LANDS IN THIS AREA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or otherwise modify a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	3. M. O. OIL COM. COMMISSION	7. FIRST AGREEMENT NAME
2. NAME OF OPERATOR	P. O. BOX 728	Cooper Jal Unit
4. ADDRESS OF OPERATOR	Hobbs, NM. 88240	Cooper Jal Unit
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)	280' FWL + 1400' FSL	153
6. PERMIT NO.	18. ELEVATIONS (Show whether M, H, or, etc.)	19. FIELD AND POOL, OR WILDCAT
	3302 KB	Langlie Mattix + Jalmat
		20. COUNTY OR PARISH
		lea
		21. STATE
		NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Perf. and Downhole Commingle

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT ON:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pull production equipment. Drill out fill, float shoe, and cement to 3700' in 5 1/2" csg.
2. Perf. additional Langlie Mattix pay 3616' - 3696' w/86 holes. Run tubing + packer, set 5 1/2" packer at 3595'. Acidize perfs. 3616' - 96' w/ 3500 gals. 15% NEFE. Swab.
3. Frac perfs. 3616' to 3696' w/ 25,000 gals. 40# x-link gelled 2% KCl water w/ 59,000* 12/20 sand.
4. Pull out of hole w/ tbg. + pkr. Cleanout. Rerun production equipment and pump to test.
5. Establish a current (within 30 days) 24 hour productivity test of Langlie Mattix pay.
6. Pull production equipment. Cleanout to PBTD at 3700'. Set RBP at 3260' w/ 10' sand on top.
7. Perf. Jalmat pay 3003' to 3229' w/ 118 holes. Run tubing + packer, set packer at 2950'. Acidize perfs. 3003' - 3229' w/ 6000 gals. 15% NEFE. Swab back load.
8. Frac perfs. 3003' - 3229' w/ 40,000 gal. 40 lb. x-link gelled water and 75,000 lb. 12/20 sand in 2 equal stages.
9. Pull out of hole w/ tbg. + pkr. Retrieve RBP. Rerun production equipment and put Langlie Mattix and Jalmat pays, downhole commingled, on pump to test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AREA SUPERINTENDENT

DATE

4-15-87

APPROVED BY

TITLE

DATE

4/20/87

CONDITIONS OF APPROVAL IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

THE U.S. GOVERNMENT makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.