

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐ Drilling Well

2. NAME OF OPERATOR  
Reserve Oil, Inc.

3. ADDRESS OF OPERATOR  
312 HBF Building, Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 280' FWL & 1400' FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Set 5 1/2" Production Casing & Cement.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7 7/8" hole to 3711' at 7:00 p.m. on 1-12-79. Logged, then ran new 5 1/2", 15.5#, K-55 casing. Set at 3711' (RKB). Ruff-coated bottom 18 joints and installed 1 centralizer/joint and 2 scratchers/joint on bottom 18 joints. While reciprocating pipe, Halliburton cemented 5 1/2" with 800 sxs. Class "C" w/3% Econolite (11.4#/gal. - 2.82 ft.<sup>3</sup>/sx.) followed by 200 sxs. Class "C" 50/50 Pozmix cement containing 9# salt, 2% gel + 1/4# flocele/sx. Circulated estimated 175 sxs. cement to pit. Bumped plug at 1:30 a.m., 1-14-79. Released rig at 3:30 a.m.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cheney R. Chandler TITLE District Engineer DATE 1-15-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
LC 032715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Cooper Jal Unit

8. FARM OR LEASE NAME  
Cooper Jal Unit

9. WELL NO.  
153

10. FIELD OR WILDCAT NAME  
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 19, T24S, R37E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KDB = 3301.7' DF = 3300.7'  
GL = 3290.7'

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

**RECEIVED**  
JAN 18 1979

**U. S. GEOLOGICAL SURVEY  
HOBBBS, NEW MEXICO**

**ACCEPTED FOR RECORD**  
JAN 18 1979  
U. S. GEOLOGICAL SURVEY  
HOBBBS, NEW MEXICO