

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☐ Drilling Well
2. NAME OF OPERATOR
Reserve Oil, Inc.
3. ADDRESS OF OPERATOR
312 HBF Bldg., Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 280' FWL & 1400' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Set 8 5/8" surface Casing & Cement	

5. LEASE

LC 032715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cooper Jal Unit

8. FARM OR LEASE NAME

Cooper Jal Unit

9. WELL NO.

153

10. FIELD OR WILDCAT NAME

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T24S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KDB = 3301.7', DF = 3300.7',

GL = 3290.7'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in & rigged up Capitan Drilling Co., Inc. Rig No. 20 on 1-4-79 & spudded w/12 1/4" bit at 11:00 pm. Reached TD = 383' at 6:00 a.m. 1-5-79. Ran 9 jts. new 8 5/8", 24#, K-55 csg. Set at 368' (GLM). Centralizer installed in middle of bottom joint and top of 2nd & 3rd joints from bottom. Cemented 8 5/8" csg. w/250 sxs. Class "C" w/2% CaCl & 1/4# Flocele/sx. (14.5#/gal. - 1.32 ft.³/sx.). Plug down at 10:45 a.m. - Circulated cement to surface with an estimated 30 sxs. to pit. W.O.C. - 18 hrs. & nipped up. Pressure tested casing to 800 psi - 30 minutes - OK. Resumed drilling w/7 7/8" bit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Clarence R. Chandler TITLE District Engineer DATE January 8, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
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