

7. A drawing of the proposed Series 900 Blowout Preventer is attached. Pipe rams and blinds will be checked to 1,000 psi for 30 minutes when BOP is installed. BOP will be checked when casing string is set and will be operated daily for checks.

A full opening safety valve, to fit the drill string in use, will be kept on the rig floor at all times. This valve, choke and kill lines will be tested at the same time that BOP tests are run.

8. Testing, Logging & Coring program:

No testing or coring planned. Logs will be GR, CNL-FDC, Caliper from 1000'-TD. Dual Laterolog from 2700'-TD.

9. No abnormal pressures or temperatures are expected to be encountered in this well. No other drilling hazards are anticipated.
10. Anticipated spud date is 1-5-79 and drilling should be completed by 1-15-79.