STATE OF NEW MEXICO ENERGY MO AUNERALS DEPARTMENT

L CONSERVATION DIVISI

P. 0, 80X 2066 SANTA FE, NEW MEXICO 87501

Porm C-102 Ravised 10-1-78

		All distances must be	from the out	er beunderles ef :	an Section.			
Operator Texaco Producing Inc.				er Jal Un	Vell No. 153			
Unit Letter L	Section · 19	Township 24-S	11ang	37-е	County Lea			
Actual fastage Lac 1400	lest from the SO	uth line and	280		from the	west	line	
Ground Level Elev. 3302 KB		almat	Peol Jalma	t Tansill	Yates	7 Rvrs	Dedicated Accesses	Actes

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat helow.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

	1	1	CERTIFICATION
	1		I hereby certify that the information con-
	• \$		toined herein is true and complete to the best of my knowledge and belief.
•202	242		A.J. Seeman
	+		L. J. Seeman
•128	• 129	l l	Position
120	129		Dist. Petr. Engr.
	1 . 1	i i	Company Texaco Producing Inc.
• 207	• 208		Date
	1	i	05/05/87
	,		1)
			I hereby certify that the well location
	240	1	shown on this plot was platted from field
			notes of actual surveys mode by me or under my supervision, and that the same
150 (²⁸⁰ 153			Is true and correct to the best of my
(^{**} 153		i	knowledge and belief.
	•		
			Date Surveyed
. 220	221		
.000 22	1 -	i i	Registered Prolessional Engineer and/or Land Surveyor
	2		and of Fain Serveyor
	•		
			Certificate No.

G	TEA		langlie-Ma	tti	x	STATE NM	ed Reproduction Prohibited
OUNTY	RESERVE O		<u></u>				25-26128
io Ko		Cooper Jal Un		+		MAP	
<u> </u>		C24S, R37E		+		CO-ORD	<u>.</u>
	1400' FSI	L, 280' FWL of	f Sec			2-4	-10 NM
	6 mi N/Ja			SPD	1-5-79	смр 2-1	-79
sc —			WELL CLASS	i: IN	IT D FI	NDO ELEV	L&S
		3' w/250 sx	FORMATION		DATUM	TORMATION	DATUM
51,	/2" at 37:	11' w/1000 sx					
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			27111		TITINI \		I
	<u> </u>	erfs 3278-357	TD 3711'		UEN)	PBD Pot b	acad
				τD	T 109	bw. ICC b	aseu
on	24 hr tes	t. GOR (NR);	gly (NK)				
CONTR	Capitan	<u>#20</u>	OPRSELEV 32	90'	GL	PD 370	0' RT
		F.R. 11-6-78					
		(Queen)					
	.0-79	(Queen) Dr1g 3070' a	inhy				
1-1	6-79	(Queen) Drlg 3070' a TD 3711'; WC	inhy CU				
1-1		(Queen) Drlg 3070' a TD 3711'; WC TD 3711'; Sv	nhy CU vbg Ld	6	w/17 s	hots (over	a11)
1-1	6-79	(Queen) Drlg 3070' a TD 3711'; WC TD 3711'; Sw Perf (Queen)	unhy)CU vbg Ld) 3278-357	6 ¹	w/17 s als	hots (overa	a11)
1-1	6-79	(Queen) Drlg 3070' a TD 3711'; WC TD 3711'; Sw Perf (Queen) Acid (3278-3	unhy)CU vbg Ld) 3278-357 3576') 450	¢g∘	als		
1-1 1-2	6-79	(Queen) Drlg 3070' a TD 3711'; WC TD 3711'; Sw Perf (Queen) Acid (3278-3 Frac (3278-3 TD 3711'; Pu	anhy OCU vbg Ld 3278-357 3576') 450 3576') 42, cep Pot	¢g∘	als		
1-1 1-2 1-3	6–79 23–79	(Queen) Drlg 3070' a TD 3711'; WC TD 3711'; Sw Perf (Queen) Acid (3278-3 Frac (3278-3 TD 3711'; Pu TD 3711'; WC	anhy OCU vbg Ld 3278-357 3576') 450 3576') 42, cep Pot OSP	0 g 200	als gals	+ 47,500# :	sd
1-1 1-2 1-3 2-0	6–79 23–79 31–79 6–79	(Queen) Drlg 3070' a TD 3711'; WC TD 3711'; Sw Perf (Queen) Acid (3278-3 Frac (3278-3 TD 3711'; Pr TD 3711'; WC Ppd 49 BOPD	anhy OCU vbg Ld 3278-357 3576') 450 3576') 42, rep Pot OSP + 189 BW	0 g 200	als gals	+ 47,500# :	sd
1-1 1-2 1-3 2-0	6–79 23–79 31–79	(Queen) Drlg 3070' a TD 3711'; WC TD 3711'; Sw Perf (Queen) Acid (3278-3 Frac (3278-3 TD 3711'; Pr TD 3711'; WC Ppd 49 BOPD TD 3711'; CC	anhy OCU vbg Ld 3278-357 3576') 450 3576') 42, cep Pot OSP + 189 BW omplete	0 g 200	als gals	+ 47,500# :	sd
1-1 1-2 1-3 2-0 2-1	16-79 23-79 31-79 6-79 19-79	(Queen) Drlg 3070' a TD 3711'; WC TD 3711'; WC TD 3711'; Sw Perf (Queen) Acid (3278-3 Frac (3278-3 TD 3711'; Pr TD 3711'; WC Ppd 49 BOPD TD 3711'; CC Rig Released	anhy OCU vbg Ld 3278-357 3576') 450 3576') 42, cep Pot OSP + 189 BW omplete d 1-14-79	0 g 200	als gals	+ 47,500# :	sd
1-1 1-2 1-3 2-0 2-1	6–79 23–79 31–79 6–79	(Queen) Drlg 3070' a TD 3711'; WC TD 3711'; Sw Perf (Queen) Acid (3278-3 Frac (3278-3 TD 3711'; Pr TD 3711'; WC Ppd 49 BOPD TD 3711'; CC	anhy OCU vbg Ld 3278-357 3576') 450 3576') 42, cep Pot OSP + 189 BW omplete d 1-14-79	0 g 200	als gals	+ 47,500#	sd
1-1 1-2 1-3 2-0 2-1	16-79 23-79 31-79 6-79 19-79	(Queen) Drlg 3070' a TD 3711'; WC TD 3711'; WC TD 3711'; Sw Perf (Queen) Acid (3278-3 Frac (3278-3 TD 3711'; Pr TD 3711'; WC Ppd 49 BOPD TD 3711'; CC Rig Released	anhy OCU vbg Ld 3278-357 3576') 450 3576') 42, cep Pot OSP + 189 BW omplete d 1-14-79	0 g 200	als gals	+ 47,500#	sd
1-1 1-2 1-3 2-0 2-1	16-79 23-79 31-79 6-79 19-79	(Queen) Drlg 3070' a TD 3711'; WC TD 3711'; WC TD 3711'; Sw Perf (Queen) Acid (3278-3 Frac (3278-3 TD 3711'; Pr TD 3711'; WC Ppd 49 BOPD TD 3711'; CC Rig Released	anhy OCU vbg Ld 3278-357 3576') 450 3576') 42, cep Pot OSP + 189 BW omplete d 1-14-79	0 g 200	als gals 24 hrs	+ 47,500#	sd

