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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

8a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
8. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Cities Service Company		8. Name of Lease Name Thomas A
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 3
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix 7 Rvs Q
15. Elevation (Show whether DF, RT, GR, etc.) 3281' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 3750' Dolomite, OPBTD 3714'. It is proposed to perforate additional 7 Rivers perfs and recomplete this well in the following manner:

1. MIRU pulling unit, load hole with formation water, pull rods, pump and tubing.
2. RIH w/RBP on 2-3/8" tubing and set RBP @ approx. 3450'. POOH
3. Perforate additional 7 River Perfs w/4 SPF @ 3416 - 3425'. Total of 36 holes.
4. RIH w/RTTS on 2-3/8" tubing and set RTTS @ approx. 3300' and swab test zone.
5. If necessary, acidize new 7 River Perfs 3416 - 3425' w/1500 gals of 7-1/2% HCl acid + additives. Recovery load and test for productivity.
6. Kill well and release RTTS set @ approx. 3300'. RIH & latch onto RBP set @ approx. 3450'. Release RBP and pull out of hole.
7. RIH w/production tubing. ND BOP. RIH w/rods and pump. HOB. RD pulling unit.
8. Obtain a 24 hr production test and file for increase in daily allowable if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Region Opr. Mgr. Prod. DATE 6-8-82

APPROVED BY ORIGINAL SIGNATURE TITLE JUN 10 1982
CONDITIONS OF APPROVAL, IF ANY: