Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

68129

1000 Rio Brizos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION			
I.	TO TRANSPORT OIL AND NATURAL GAS		API No	
Operator  Lewis B. Burleson,	Inc	[3]	0.025-26155	
Address	IIIC.			
P. O. Box 2479	Midland, Texas 7970			
Reason(s) for Filing (Check proper box)  New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gai D To be effective 11/1/91			
Change in Operator	Casinghead Gas 🔀 Condensate 🗌			
f change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	ANDIFACE			
Lease Name	Well No. Pool Name, Includi	ing Formation Kind	of Lease No.	
Lambart	4 Jalma	C T- Yotas-SK State.	Federal or Fee	
Location /	320 1	best 11.00	South	
Unit Letter	Feet From The	1650 Fo	et From The South Line	
Section 2/ Township	p 25-5 Range 37	7-E, NMPM, LOQ	County	
	SPORTER OF OIL AND NATU		2.0.2	
Name of Authorized Transporter of Oil  Sin Re-Lining & M.	. I V I	of Condensate Address (Give address to which approved copy of this form is to be sent)  Ting Company 2415 E. Hall 80 Milland, TX 79701-9288		
Name of Authorized Transposter of Casing	ghead Gas Or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)	
Sid Richardson Carbon	· —	1st City Bank Tower 20	l Main Ft Worth, TX 76102	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	7	
If this production is commingled with that	from any other lease or pool, give commingl	ling order number:		
IV. COMPLETION DATA S	<u>D RICHARDSÓN GASOLÍ</u>	NE CO Eff. 3/1/93		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v   Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•			P.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
, 4, 5, 5, 5			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	_	<u> </u>		
V. TEST DATA AND REQUES		<u> </u>	<del></del>	
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil and must			
Date LINE NEW OIL KILL TO LEUK	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		DOIS. CONCERNICIPATOR	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
(T. O.)	<u></u>			
VI. OPERATOR CERTIFIC		OIL CONSERV	ATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION		
is true and complete to the best of my knowledge and belief.		Data Approved NOV 1 5 4005		
Mhann tham		Date ApprovedNOV 1 5 1991		
Signature Vindran Vlauer		By Original engined by Jerky Sexton		
Sharon Beaver Production Clerk		JAN INCT IS	By ORIGINAL EXCHED BY JERRY SEXTON  BRITACT I SUPERVISOR	
Printed Name November 4, 1991	Tille (915)-683-2422	Je -2422 Title		
Date	Telephone No.			
Telephone No. FOR RECORD ONLY APR 3 0 1993				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.