## DISTRIBUTION

(Dare)

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V.

SANTA FE			REQUEST FOR ALLOWABLE  REQUEST FOR ALLOWABLE  Supersedes Old Co				
FLE			AND				
U.S.G.S.			AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL GA	S	
TRANSPORTER	OIL						
	GAS						
PRORATION OFF	ICE						
Lewis B. Bu	ırlesc	n, Inc	•				
Box 2479, M	1idlar	id, Tex	as 79702				
Reason(s) for filing (				Other (Pleas	e explain)		
New Well Recompletion	H		Change in Transporter of:  Oil X Dry Ga	s Change	oil transp	orter effecti	ive 11-1-80
Change in Ownership	<u>,                                    </u>		Casinghead Gas Conder.	sate			
If change of owners and address of prev							
DESCRIPTION O	F WEL	L AND I	LEASE				
Lease Name			Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
Laneahrt Location			4 Jalmat Yates		State, Federal o	fee fee	
Unit Letter		: 330	Feet From The West Line	e and 1650	Feet From The	south	
Line of Section	21	Tow	nship 25S Range	37E , NMPN	. Lea		County
			ER OF OIL AND NATURAL GA				
Name of Authorized			or Condensate   Permian (Eff. 9 / 1 /87)	Address (Give address Box 3119, Mi			to be sent)
Name of Authorized				Address (Give address	to which approved	copy of this form is	to be sent)
El Paso Nat	ural	Gas Co		Box 1492 E1		s 79978	
If well produces oil a give location of tank		5,	Unit Sec. Twp. Rge. L 21 25S 37E		edy   then		
If this production is COMPLETION DA		ngled wit	h that from any other lease or pool.	give commingling orde	r number:		
Designate Typ	oe of Co	ompletio		New Well Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v.
Date Spudded			Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	
Elevations (DF, RKE	B. RT. G	R etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations						Depth Casing Shoe	
			TUBING, CASING, AND	1			
HOLE	SIZE		CASING & TUBING SIZE	DEPTHS	ET	SACKS CE	MENT
					<del></del>		
TEST DATA ANI	REQI	EST FO	OR ALLOWABLE (Test must be af	l ter recovery of total vol:	ime of load oil and	i must be equal to or	exceed top allow-
OIL WELL			able for this de	pth or be for full 24 hour Producing Method (Flor	s)		
Date First New Oil F	Run IO I	unks	Date of Test	Producing Woundary 19	o, pap, <b>g</b> oo,.,	,	ļ
Length of Test	<del></del>		Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During	Test		Oil-Bble.	Water - Bbis.		Gas - MCF	
GAS WELL							
Actual Prod. Test-N	/CF/D		Length of Test	Bbis, Condensate/MMC	F (	Gravity of Condensate	•
Testing Method (pito	ot, back j	or.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
CERTIFICATE O	F COM	PLIANC	CE	OIL	CONSERVAT	ION COMMISSIO	
	_		1.00	APPROVED	<u>)</u>	· .	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Orig. Signed by  Jerry Sexion			
above is true and	complet	e to the	best of my knowledge and belief.	11			
				TITLE		2.0	
Lucitation Len						mpliance with RUL ble for a newly dril	
		(Signa	twe)	well, this is a rec well, this form mus tests taken on the	t be accompanio	ed by a tabulation	of the deviation
Producti	on Cl	erk (Tii	le)	All sections o	f this form must	be filled out comp	ietely for allow-
Oct 2	2. 19		<del>*E</del> /	able on new and re		s. III and VI for chi	anges of owner.

well name or number, or transporter, or other such change of condition.