

|                  |     |  |  |
|------------------|-----|--|--|
| DISTRIBUTION     |     |  |  |
| SANTA FE         |     |  |  |
| FILE             |     |  |  |
| U.S.G.S.         |     |  |  |
| LAND OFFICE      |     |  |  |
| TRANSPORTER      | OIL |  |  |
|                  | GAS |  |  |
| OPERATOR         |     |  |  |
| PRORATION OFFICE |     |  |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I. Operator  
Burleson & Huff

Address  
Box 2479, Midland, Texas 79702

Reason(s) for filing (Check proper box) Other (Please explain)

|                     |                          |                           |                                     |
|---------------------|--------------------------|---------------------------|-------------------------------------|
| New Well            | <input type="checkbox"/> | Change in Transporter of: |                                     |
| Recompletion        | <input type="checkbox"/> | Oil                       | <input checked="" type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas            | <input type="checkbox"/>            |
|                     |                          | Dry Gas                   | <input type="checkbox"/>            |
|                     |                          | Condensate                | <input type="checkbox"/>            |

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|            |          |                                |                           |           |
|------------|----------|--------------------------------|---------------------------|-----------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease             | Lease No. |
| Lanehart   | 4        | Langlie Mattix Queen           | State, Federal or Fee fee |           |

Location

Unit Letter L 330 Feet From The west Line and 1650 Feet From The south

Line of Section 21 Township 25-S Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Basin, Inc.                                                                                                              | Box 2297, Midland, Texas 79702                                           |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Co.                                                                                                  | Box 1492, El Paso, Texas 79978                                           |

|                                                          |      |      |      |      |                            |              |
|----------------------------------------------------------|------|------|------|------|----------------------------|--------------|
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When         |
|                                                          | L    | 21   | 25   | 37   | no Yes                     | soon 3/16/79 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                    |          |          |          |          |        |           |             |              |
|------------------------------------|----------|----------|----------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|                                    |          |          |          |          |        |           |             |              |

|              |                            |             |          |
|--------------|----------------------------|-------------|----------|
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|              |                            |             |          |

|                                    |                             |                |              |
|------------------------------------|-----------------------------|----------------|--------------|
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top of Gas Pay | Taking Depth |
|                                    |                             |                |              |

|              |                   |
|--------------|-------------------|
| Perforations | Depth Casing Shoe |
|              |                   |

TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |                                               |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |                                               |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |                                               |            |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|                                  |                           |                           |                       |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
|                                  |                           |                           |                       |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Owner  
(Title)  
3-15-79  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED MAR 19 1979, 19  
BY Orig. Signed by Jerry Sexton Dist. 1, Supr.  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Superseding Form C-104 must be filed for each test in multiple

RECEIVED

MAR 16 1979

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D. C.