GO. OF COPIES RE	CEIVED		
DISTRIBUTION			1
SANTA FE			
FILE			
u.s.g.s.		1	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE		1	

LO. OF COPIES RECEIVED		•	
DISTRIBUTION	NEXICO OIL O	CONSERVATION COMMISSION	Form C+104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE	_	AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	-		
TRANSPORTER GAS			
OPERATOR OFFICE			
Operator			
BTA OIL PRODUCERS			
	Midland, Texas 7970	1	
Reoson(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	FF 1	
	Conde		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			R-6183
Lease Name	Well No. Pool Name, Including F		Ledse No.
Rojo, 7811 JV-P	Undesignated	Abuldaat State, Feder	ral or Foo Federal NM-15091
Unit Letter "D";	660 Feet From The North Lin	ne and 660 Feet From	The West
Line of Section 27 To	wnship 25–S Range 3	3-Е , ммрм,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Asdress (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural Gas C		Box 1492, El Paso, Tex	
If well produces oil or liquids,	Unit Sec. Twp. P.ge. D 27 25 33	Is gas actually connected? W	hen 11-28-79
	ith that from any other lease or pool,	<u> </u>	11-20-75
· · · · · ·		en e	
COMPLETION DATA		~	
Designate Type of Completion	on - (X) Oil Well Gos Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
		New Well Workover Deepen X Total Depth	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion Date Spudded 2/9/79	on - (X) X Date Compl. Ready to Frod. 7/3/79	X	
Designate Type of Completic Date Spudded 2/9/79 Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. 7/3/79 Name of Producing Formation	X Total Depth 17,525 Top Oil/Gas Pay	P.B.T.D. 17,522 Tubing Depth
Designate Type of Completion Date Spudded 2/9/79	on - (X) X Date Compl. Ready to Frod. 7/3/79	X Total Depth 17,525'	P.B.T.D.
Designate Type of Completic Date Spudded 2/9/79 Elevations (DF, RKB, RT, GR, etc., 3339 GR Perforations	Date Compl. Ready to Frod. 7/3/79 Name of Producing Formation Devonian 1" - 23 holes	X Total Depth 17,525' Top Oil/Gas Pay 17,420'	P.B.T.D. 17,522' Tubing Depth 17,408'
Designate Type of Completic Date Spudded 2/9/79 Elevations (DF, RKB, RT, GR, etc., 3339 GR Perforations	on - (X) X Date Compl. Ready to Prod. 7/3/79 Name of Producing Formation Devonian 1" - 23 holes TUBING, CASING, AN	X Total Depth 17,525 Top Oil/Gas Pay	P.B.T.D. 17,522 Tubing Depth 17,408 Depth Casing Shoe 17,524
Designate Type of Completic Date Spudded 2/9/79 Elevations (DF, RKB, RT, GR, etc., 3339 GR Perforations 17,420 - 17,515	Date Compl. Ready to Prod. 7/3/79 Name of Producing Formation Devonian 1" - 23 holes TUBING, CASING, ANI CASING & TUBING SIZE	Total Depth 17,525' Top Oil/Gas Pay 17,420' CEMENTING RECORD DEPTH SET	P.B.T.D. 17,522' Tubing Depth 17,408' Depth Casing Shoe 17,524' SACKS CEMENT
Designate Type of Completic Date Spudded 2/9/79 Elevations (DF, RKB, RT, GR, etc., 3339 GR Perforations 17,420 - 17,515 HOLE SIZE 26"	Date Compl. Ready to Frod. 7/3/79 Name of Producing Formation Devonian 1" - 23 holes TUBING, CASING, AN CASING & TUBING SIZE 20"	Total Depth 17,525' Top Oil/Gas Pay 17,420' D CEMENTING RECORD DEPTH SET 909'	P.B.T.D. 17,522' Tubing Depth 17,408' Depth Casing Shoe 17,524' SACKS CEMENT 1650 SX
Designate Type of Completic Date Spudded 2/9/79 Elevations (DF, RKB, RT, GR, etc., 3339 GR Perforations 17,420 - 17,515 HOLE SIZE 26" 17-1/2"	on - (X)	Total Depth 17,525' Top Oil/Gas Pay 17,420' D CEMENTING RECORD DEPTH SET 909' 4936'	P.B.T.D. 17,522' Tubing Depth 17,408' Depth Casing Shoe 17,524' SACKS CEMENT 1650 SX 3400 SX
Designate Type of Completic Date Spudded 2/9/79 Elevations (DF, RKB, RT, GR, etc., 3339 GR Perforations 17,420 - 17,515 HOLE SIZE 26"	Date Compl. Ready to Frod. 7/3/79 Name of Producing Formation Devonian 1" - 23 holes TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8"	X Total Depth 17,525' Top Oll/Gas Pay 17,420' CEMENTING RECORD DEPTH SET 909' 4936' 12992'	P.B.T.D. 17,522' Tubing Depth 17,408' Depth Casing Shoe 17,524' SACKS CEMENT 1650 SX 3400 SX 2300 SX
Designate Type of Completic Date Spudded 2/9/79 Elevations (DF, RKB, RT, GR, etc., 3339 GR Perforations 17,420 - 17,515 HOLE SIZE 26 17-1/2 12-1/4	Date Compl. Ready to Frod. 7/3/79 Name of Producing Formation Devonian 1" - 23 holes TUBING, CASING, ANI CASING & TUBING SIZE 20" 13-3/8" 9-5/8" 1jner 7-3/4"	X Total Depth 17,525' Top Oil/Gas Pay 17,420' D CEMENTING RECORD DEPTH SET 909' 4936' 12992' 16960'	P.B.T.D. 17,522' Tubing Depth 17,408' Depth Casing Shoe 17,524' SACKS CEMENT 1650 SX 3400 SX 2300 SX 450 SX
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Administrative Superintendent

11/26/79 (Doce)

(Title)

All sections of this form must be filled out completely for allo sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ownswell name or number, or transporter or other such change of conditions.