

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

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in
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
BTA OIL PRODUCERS						Rojo, 7811 JV-P	
3. ADDRESS OF OPERATOR						9. WELL NO.	
104 South Pecos Midland, Texas 79701						1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT	
At surface 660' FNL & 660' FWL						Undesignated	
At top prod. interval reported below - -						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth - -						Sec. 27, T-25-S, R-33-E	
14. PERMITTING GEOLOGICAL SURVEY Case No. 10988, NEW MEXICO Order No. R-5905						12. COUNTY OR PARISH	
1/16/79						Lea	
15. DATE SPUDDED						13. STATE	
2/9/79						New Mexico	
16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
6/6/79		7/3/79		3339' GR		3349'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
17,525'		17,522'				0-17,525'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
17,420' - 17,515' (Devonian)						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Compensated Neutron Formation Density, Dual Laterolog Borehole Compensated Sonic, Gamma Ray, Dual Induction-SFL, Cyberlook						No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20"	94#	909'	26"	1650 SX		-	
13-3/8"	68 & 73#	4936'	17-1/2"	3400 SX		-	
9-5/8"	47 & 53.5#	12992'	12-1/4"	2300 SX		-	
DV Tool @		7193'	TC @ 4890'				
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-3/4"	12,594'	16,960'	450	- -	2-7/8"	17,408'	17,320'
5"	16,547'	17,524'	150	- -			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
17,420' - 17,515'				DEPTH INTERVAL (MD)			
1" - 23 holes				17,420' - 17,515'			
				AMOUNT AND KIND OF MATERIAL USED			
				10,000 gal 20% NE			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To Be Sold - Awaiting P/L Connection							
35. LIST OF ATTACHMENTS							
Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		BOB K. NEWLAND		Regulatory Supervisor		DATE	
Bob K. Newland						8/27/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

O.C.D.
SEP
R.F.C.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DST:	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Devonian	17,210'	17,428'	To 48"; Rec. 5000' water cushion + 30' drlg. fluid; IFP 2281 psi; ISIP 2766 psi; FFP 2281 psi; FSIP 2536 psi; sampler 2240cc water @ 50 psi		Anhydrite Delaware Bone Spring Wolfcamp Lime Atoka Sand Morrow Shale Mississippi Woodford Devonian	1,037' 4,939' 9,325' 11,484' 14,344' 15,558' 16,903' 17,255' 17,412'	1,037' 4,939' 9,325' 11,484' 14,344' 15,558' 16,903' 17,255' 17,412'
Devonian	17,428'	17,475'	DST: to 43"; Rec. 5000' water cushion; IFP 2295 psi; ISIP 7498 psi; FFP 2322 psi; FSIP 7246 psi; Sampler No recovery.				
Devonian	17,475'	17,512'	DST: to 41"; Rec. 4300' water cushion; IFP 1858 psi; ISIP 7273 psi; FFP 1878 psi; FSIP 7099 psi; Sampler rec. 2000 cc water + 1.56 cu. ft. gas @ 900 psi;				
Devonian	17,420'	17,515'	Perfs. Acidize w/10,000 gal. Flow 2667 MCFPD, FTP 940 psi, on 1" choke.				