

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instruction  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15091

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rojo, 7811 JV-P

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27, T-25-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS OF OPERATOR

104 South Pecos Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660' FNL &amp; 660' FWL

14. PERMIT NO. Case No. 6408  
Order No. R-5905

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3339' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Running All Casing ☒(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/9/79 Spudded - Drlg 17-1/2" hole.

2/14/79 Reamed 17-1/2" hole to 26" @ 898'.

2/15/79 Cmted 20" csg @ 909' w/1650 sx of cmt. WOC.

2/16/79 Tested csg &amp; BOP's to 1000 psi for 30 min. OK.

2/17/79 Drlg. 17-1/2" hole.

3/1/79 Cmted 13-3/8" csg @ 4936' w/3400 sx of cmt. WOC.

3/4/79 Tested csg to 1500 psi for 15 min. OK.

3/5/79 Drlg 12-1/4" hole.

4/1/79 Cmted 9-5/8" csg @ 12,992' w/2300 sx of cmt. WOC.  
DV tool @ 7193'. TC @ 4890.

4/4/79 Tested 9-5/8" csg to 2500 psi for 30 min. OK.

(continued on attachment)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Bob K. Newland*

BOB K. NEWLAND Regulatory Supervisor

DATE 8/27/79

(This space for Federal or State office use)

APPROVED BY

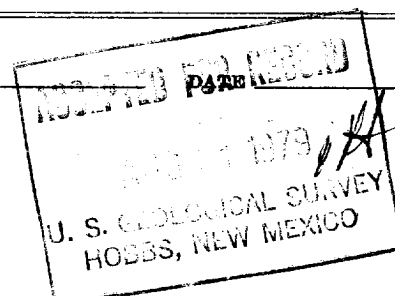
TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

AUG 31 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

Attachment to Form 9-331

4/5/79 Drlg. 8-1/2" hole.

5/21/79 Cmtd 7-3/4" liner from 12,594' to 16,960' w/ 450 sx cmt. WOC.

5/23/79 Tested top of 7-3/4" liner to 2000 psi for 30 min. OK.

5/24/79 Tested bottom of 7-3/4" liner to 3000 psi for 30 min. OK.

5/25/79 Drlg 6-1/2" hole.

6/7/79 Cmtd 5" liner from 16,547' to 17,524' w/150 sx cmt. WOC.

6/11/79 Tested top of 5" liner to 3000 psi for 1 hour.

6/13/79 Tested Bottom of 5" liner to 3000 psi for 1 hour.

6/14/79 Perfs @ 17,420' - 17,515'.

6/16/79 Set Baker Model "DB" Pkr @ 17,320' w/end of tailpipe @ 17,408'.

6/18/79 Installed X-Mas Tree & Tested to 10,000 psi - Held OK  
A/10,000 gal 20% NE (17,420' - 17,515')

6/20/79 Prep to Complete.

100-100000

100-100000

RECEIVED  
SEP 5 1970  
O.C.D. HOBBS, OFFICE