## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-123 Effective 1-1-65

		All distances must be l	from the outer boundaries	of the Section.	•
BTA OIL PRODUCERS		Lease 7811 JV-P ROJO		Well No.	
Unit Letter Section Dir	27	Township -25-S	Range -33-E	County LEA	
	from the NOT		660 r	eet from the WEST	line
Ground Lyvel Elev. 3339	Producing Fermi Devonia		P∞1 Red Hills - Dev	vonian Gas Pool	Dedicated Acreage: 640 Acres
1. Outline the acr	eage dedicate	d to the subject w		or hachure marks on t	A CICO
2. If more than on interest and roy	ne lease is d alty).	edicated to the wel	l, outline each and ic	lentify the ownership t	hereof (both as to working
3. If more than on dated by commu	e lease of dif mitization, un	ferent ownership is itization, force-pooli	dedicated to the well ing. etc?	, have the interests of	all owners been consoli-
			•	Communitization	
If answer is "n this form if nece	o," list the ov cseary.)	vners and tract desc	riptions which have	actually been consolid	ated. (Use reverse side of
No allowable wi forced-pooling, o alon.	ll be assigned x otherwise) o	to the well until all r until a non-standar	l interests have been d unit, eliminating su	consolidated (by com ich interests, has been	munitization, unitization, approved by the Commis-
BTA OIL PF	<u></u>			toined he best of m Nome BOB K Position Regul Company BTA 0 Date	CERTIFICATION certify that the information con- rein is true and complete to the y knowledge and belief. <i>L. NEWLAND</i> atory Supervisor IL PRODUCERS ber 10, 1979
7811 JV-P "R 640 ACR				shown on notes of under my is true a knowledge	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same nd correct to the best of my and belief.
		2310 2540 2000	(R.A.) DE	NI MAXAS	DBER 25, 1978

	SSUED COMPL ldcat	LETION	STATE NM	ed Reproduction Prohibi
OPR BTA OTL PRODUCERS				25-26188
NO 1 LEASE 7811 JV-P ROJO			мар	
Sec 27, T25S, R33E			CO-ORD	
660' FNL, 660' FWL of	Sec			-3-25 NM
31 mi SE/Halfway	SPC	o 2 <b>-</b> 9-7	9 смр 11	-12-79
CSG	WELL CLASS: IN	IT WD FIN	WFD LSE. CODE	
30" at 68' w/150 sx	FORMATION	DATUM	FORMATION	DATUM
20" at 909' w/1650 sx				
13 3/8" at 4936' w/3400 sx				
9 5/8" at 12,992' w/2300 sx	THE R. P. P. Manual Contract Street, C. M. Land Street, St.			Ī
7 3/4" lnr 12,594-16,960' w	450 sx			
7 3/4 1 11 12, 374 - 10, 900 w		5' (DVNN)	PBD 17,52	101

CONTR Thompson #4 OPRSELEV 3339' GL PD 18,500' RT

	F.R. 1-15-79
	(Devonian)
2-13-79	Drlg 844' Redbeds
2-20-79	TD 995' anhy; WOC
2-27-79	Drlg 3035' anhy & salt
3-6-79	TD 4938'; WOC
3-13-79	Dr1g 7318' 1m & sh
3-20-79	Dr1g 8974' sh & sd
3-27-79	Drlg 10,945' 1m & sh
3-79	TD 13,000'; Rng Csg
	Drlg 13,218' 1m & sh
4-17-79	Drlg 13,945' sh
4-24-79	Drlg 14,609' 1m & sh
5-1-79	Drlg 15,047' lm & sd
5-8-79	Dr1g 15,418' 1m & sh
5-22-79	
5-29-79	Drlg 17,040' 1m
6-5-79	Dr1g 17,438'
	DST (Woodford) 17,210-428', op 40 mins, rec
	5000' WB + 30' DF, 1 hr 30 min ISIP 2746#,
	FP 2271-2271#, 1 hr 30 min FSIP 2508#
6-12-79	TD 17,525'; WOC
	DST (Devonian) 17,428-475', op 40 mins, rec
	5000' WB w/NS, 1 hr 30 min ISIP 7502#, FP
	11-3-25NM

BTA OIL PI	RODUCERS	Wildcat 1 7811 JV-P Rojo Sec 27, T25S, R33E	NM Page ∦2
6-12-79 6-19-79 6-26-79 7-9-79 7-16-79	rec 430 FP 1886 TD 17,5 Perf (D Acid (1 TD 17,5 TD 17,5	Led 222#, 1 hr 30 min FSIP 72 222#, 1 hr 30 min FSIP 72 200' WB w/NS, 1 hr 30 min 1 25'; PBD 17,522'; Flwg Lo 25'; PBD 17,522'; Flwg Lo 25'; PBD 17,522'; SI PBU 25'; PBD 17,522'; SI PBU 25'; PBD 17,522'; SI WOPL 25'; PBD 17,522'; SI WOPL	n 40 mins, ISIP 7332#, 7163# 1

9-8-80	Continued
	4939', Bone Spring 9325', Wolfcamp 11,484', Atoka 14,344', Morrow 15,558', Mississippian 16,002', Worrow 15,558',
11-17-79	
9-13-80	TEMPORARY COMPLETION ISSUED
	RE-ISSUE OF SUSPENDED COMPLETION

11-3-25 NM IC 30-025-70005-79

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