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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
John Yuronka

8. Farm or Lease Name

Harrison

3. Address of Operator
102 Petroleum Bldg., Midland, Texas 79701

9. Well No.

2

4. Location of Well
UNIT LETTER **D** LOCATED **330** FEET FROM THE **West** LINE AND **990** FEET FROM

10. Field and Pool, or Wildcat

Langlie Mattix

THE **North** LINE OF SEC. **29** TWP. **24S** RGE. **37E** NMPM

12. County

Lea

15. Date Spudded **2-17-79** 16. Date T.D. Reached **2-25-79** 17. Date Compl. (Ready to Prod.) **4-26-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3287' DF** 19. Elev. Casinghead **3277'**

20. Total Depth **3682'** 21. Plug Back T.D. **3632'** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By Rotary Tools **0-3682** Cable Tools **---**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3393', 3494' Seven Rivers & Queen

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run
Compensated Density & Guard Forxo Logs

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	417'	12"	400 sxs. Class "C"	
4-1/2"	9.5#	3682'	7-7/8"	600 sxs Class "C" Econ-olite & 300 sxs. Class "C" Pozmex A	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3392'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3393', 3399', 3435' & 3461' w/2-SPF & 3491' & 3494' w/1 SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3393'-3494'	1700 gals. 15% MCA
		3393'-3494'	2500 gals. 15% NE
		3393'-3494'	10000 gals. 3% KCl,
			10000 gals. CO2, 42000# sand

33. PRODUCTION
Date First Production **4-26-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 1-1/4"** Well Status (Prod. or Shut-in) **Producing**
Date of Test **5-1-79** Hours Tested **24** Choke Size **2"** Prod'n. For Test Period **2.92** Oil - Bbl. **208.4** Gas - MCF **2.08** Water - Bbl. **71,369** Gas - Oil Ratio
Flow Tubing Press. **---** Casing Pressure **---** Calculated 24-Hour Rate **2.92** Oil - Bbl. **208.4** Gas - MCF **2.08** Water - Bbl. **30** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **John Yuronka**

35. List of Attachments
Compensated Density & Guard Forxo Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 5-2-79

