	DISTRIBUTION SANTA FE	NEW MEXICO OI	L CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and
	U.S.G.S.		AND RANSPORT OIL AND NATURA	Effective 1-1-65
	TRANSPORTER OIL GAS			
1	OFERATOR PRORATION OFFICE			
	John Yuronka			
	Aldress 102 Petroleum Bldg., Midland, Texas 79701			
	Reason(s) for filing (Check proper b New Well	ox)	Other (Please explain)	
	Recompletion	Change in Transporter of: Oil Dry	Gay	
	Change in Ownership		densate	
	If change of ownership give name and address of previous owner			
IJ	DESCRIPTION OF WELL AN	Well No. Pool Name, Including		
	Harrison	1 1	tix, 7 Rvrs-Qn ^{Suno, For}	
		330 Feet From The West		om TheNorth
		ownship 245 Range		-
III.	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G		Lea County
	Name of Authorized Transporter of Oil X or Condensate Scurlock Oil Company		Address (Give address to which approved copy of this form is to be sent	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		1216 Vaughn Bldg, Midland, TX 79701 Address (Give address to which approved copy of this form	
	El Paso Natural		600 Bldg. of SW, M	idland, TX 79701
	If well produces oil or liquids, give location of tanks.	D 29 24S 37E	is gas actually connected? Yes	^{When} 10–18–78
IV.	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool	, give comminging order number:	
	Designate Type of Complet	Λ	New Weil Workover Deepen	Plug Back Stime Hasty, Diff. Rest
	Date Spudded 2-17-79	Date Compl. Ready to Prod. 4-26-79	Total Depth 3682 '	P.B.T.D. 3632 *
	Elevations (DF, RKB, RT, GR, etc.) 3287 ¹ DF	Name of Producing Formation	Top Cil/Gas Day	Tubing Dep:n 3392'
	Perforations 3393'-3494'			Depth Casing Shoe
			D CEMENTING RECORD	3682
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CLAUDAT
	7-7/8"	4-1/2"	417'	400_sxs
		2"	<u> </u>	900_sxs
v .	TEST DATA AND REQUEST F		after recovery of cotal volume of land o	il and must be equal to a constant top allow
	OIL WELL able for this dep Date First New Oil Run To Tanks Date of Test		epth or be for full 24 hours) Producing Mothed (Flow, pump, gas lift, etc.)	
	4-26-79	5-1-79	Pumping	
	Length of Test	Tubing Pressure	Contra Property	Choke Size
ŀ	24 hrs. Actual Prod. During Test	 Oil-Bbie.	Water-Sols.	211 Gas-MCF
	5.0 Bbls.	2.92	2.08	208.4
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Preasure (Shut-in)	Choke Size
ل vi. (CERTIFICATE OF COMPLIAN	CE		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BAANZ	7 107A
			APPROVED MAY	(1919 , 19
6	above is true and complete to the	best of my knowledge and belief.	BY John w Junyan Geologist	
		0		
-	John Ulurontea_			compliance with RULE 1904. wable for a newly drilled or deepened
	Authorized Agent (Title)		well, this form must be accompanied by a newly diffed to deviation tests taken on the well in accordance with RULE 191. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
-				
-	<u>5-2-79</u> (Date)		Fill out only Sections I.	II. III, and VI for changes of owner, rten or other such change of condition.
	•			the state and shange of condition.