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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator Tahoe Energy, Inc. | | | | | | | | | Well API No. 30-025-26262 | | | |
|--|---|--|-----------|-------------------------|--|--|-----------------|--|------------------------------|-----------------------|------------|--|
| Address | Midland | Toyo | | 7970 | 3 | | | | | | | |
| 3909 W. Industrial, Reason(s) for Filing (Check proper box) | Midiand | , lexa | S | 7970 | <u> </u> | Ou | net (Please exp | dain) | | - | | |
| New Well | | Change i | n Tran | sporter | of: | _ | November | | L | | | |
| Recompletion | Oil | | Dry | Gas | | • | NO VEINDET | - , -//- | - | | | |
| Change in Operator | Casinghe | d Gas 🛚 | Con | densate | | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | - | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| Lease Name | Well No. Pool Name, Included | | | | ling Formation Mattix 7R QN GB | | | Kind of Lease Same: Finieral and Fee | | LEASE NO. | | |
| Judy Location | | ا | 1 1 | angi | 10 1 | MCCIN 7. | 41. 02 | | | | | |
| Unit Letter F | _:2 | 080 | _ Feat | From 7 | TheN | orth سال | s and20 | 80 F | est From The | West | Line | |
| Section 7 Townsh | Range 37E | | | | , NMPM, Lea | | | | | County | | |
| | | | | | | | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATU | | | | | | JRAL GAS Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| the of the control of | | (200 and 100 a | | | | | | | | | | |
| Name of Authorized Transporter of Casin | Or Dry Ges | | | | Address (Give address to which appr 201 Main Street, Fo | | | roved copy of this form is to be sent) ort Worth, TX 76102 | | | | |
| Sid Richardson Carbo If well produces oil or liquids, | ardson Carbon & Gas Lortiquids. Unit | | | oline Co. Sec. Twp. Rue | | | y connected? | | When ? | | | |
| give location of tanks. | | | | | | yes | | | 6-6-79 | | | |
| If this production is commingled with that | from any oth | et lease of | pool, į | give co | mmingl | ing order num | ber: | | | | | |
| IV. COMPLETION DATA | | Oil Well | | Gas V | Vell | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | i | _i | | | T | <u>.</u> | <u>i </u> | <u>i</u> | <u> </u> | <u> </u> | |
| Date Spudded Date Compt. Ready to Prod. | | | | | | Total Depth P.B.T.D. | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | Top Oil/Gas | Pay | | Tubing Depth | | | |
| Performions | | | | | | · · · · · · · · · | | | Depth Casing Shoe | | | |
| | | | | | | | ···· | | | | | |
| TUBING, CASING AND | | | | | | CEMENTI | | D | | | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | | | | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| . TEST DATA AND REQUES | TEOPA | LLOW | RIE | , | | | | | | | | |
| OIL WELL (Test must be after re | | | | | i musi b | se equal to or | exceed top allo | owable for this | depih or be 1 | or full 24 hour | rs.) | |
| Date First New Oil Run To Tank | Date of Test | | , <u></u> | | | | thod (Flow, pu | | | | | |
| - CT | | | | | | Casing Pressu | | | Choke Size | Choke Size | | |
| ength of Test | Tubing Pressure | | | | Casing Pressu | ie | | Control Class | | | | |
| ictual Prod. During Test | ot Oil - Bbls. | | | | | Water - Bbis. | *** | | Gas- MCF | | | |
| | | | | | | | | | | | | |
| GAS WELL schiel Prod. Test - MCF/D | Lange of T | | | | | Bbis. Condens | ata/MMCE | | Gravity of C | ondensule | | |
| tual Prod. Test - MCF/D Length of Test | | | | | | Dots. Concent | PRESENTATION. | | Clavily G C | oliviny of containing | | |
| sting Method (pitot, buck pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| 'L OPERATOR CERTIFICA | ATE OF | COMP | TAR | VCE | | | | | L | | | |
| I hereby certify that the rules and regular | | | | 1CE | | C | IL CON | SERVA | MOITA | DIVISIO | Ŋ | |
| Division have been complied with and that the information given above | | | | | | | | | | | 別 | |
| is true and complete to the best of my ki | nowledge and | belief. | | | - 1 | Date | Approved | i t | | | | |
| 8. and and | | | | | | | • • | | | | | |
| Signature | | | | | | By Markey wo see by isony coverage. | | | | | | |
| K. A. Freeman President Proposed Name Tutte | | | | | | | | | | | | |
| 10/29/91 | 915 | <u>/697-7</u> | | | | 1100- | | | | | | |
| Date | | Telep | nane N | NO. | 11 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.