

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Judy
9. Well No.
3

2. Name of Operator
Tahoe Oil & Cattle Co.3. Address of Operator
P. O. Box 3084, Midland, Texas 79702

10. Field and Pool, or Wildcat
Langlie-Mattix

4. Location of Well
UNIT LETTER F LOCATED 2080 FEET FROM THE North LINE AND 2080 FEET FROM
THE West LINE OF SEC. 7 TWP. 25S RGE. 37E NMPM

11. County
Lea

15. Date Spudded 3-19-79	16. Date T.D. Reached 3-26-70	17. Date Compl. (Ready to Prod.) 6-6-79	18. Elevations (DF, RKB, RT, GR, etc.) 3147.5 GR	19. Elev. Casinghead 3148.5
20. Total Depth 3500	21. Plug Back T.D. 3475	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-3500'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Langlie-Mattix 3372-3464'	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run GR/Neutron 0' to 3474'	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	335'	12-1/4"	225 sx Cl C - circ to surface	None
5-1/2"	17	3500'	7-7/8"	655 sx Cl C - circ to surface	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	3450'	None

31. Perforation Record (Interval, size and number) .45" dia holes (4 holes) @ 3372', 3413', 3429' & 3464'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3372-3464'	A/1500 gal 15% + 20 balls
		F/30,000 gal gelled wtr + 50,000# sand.

PRODUCTION							
Date First Production 4-9-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 2" x 16' RWBC Single Valve				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-6-79	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 9	Gas - MCF 60	Water - Bbl. 120	Gas - Oil Ratio 6666-1
Flow Tubing Press. --	Casing Pressure 25	Calculated 24-Hour Rate →	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Oil Gravity - API (Corr.) 34 deg.	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - El Paso has installed a meter run.	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>K. A. Freeman</u>	TITLE <u>Petroleum Engineer</u> DATE <u>6-7-79</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1035</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1127</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2662</u>	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2810</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3028</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3348</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3138 to 3464 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1032	1032	Sand, caliche, redbeds				
1032	1125	93	Anhydrite				
1125	1300	175	Salt				
1300	2500	1200	Anhydrite & Salt				
2500	2660	160	Salt				
2660	2808	148	Dolomite				
2808	3026	218	Sand & Dolomite				
3026	3500	474	Dolomite & Lime w/sand stringers				

RECEIVED

JUN 8 1979

OIL CONSERVATION COMM.
HOBBS, N. M.