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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 11-65

1A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. Name of Operator

Tahoe Oil & Cattle Co.

3. Address of Operator

P. O. Box 3084, Midland, Texas 79702

4. Location of Well

UNIT LETTER F LOCATED 2080 FEET FROM THE North LINE

AND 2080 FEET FROM THE West LINE OF SEC. 7 TWP. 25S RGE. 37E

7. Unit Agreement Name

8. Name of Lease Name

Judy

9. Well No.

3

10. Field and Pool, or Ward that

Langlic-Mattix

11. County

Lea

11. Casing (Show whether DI, KI, etc.)

3152' GR

11A. Kind & Status of Bond

Blanket

11B. Proposed Depth

3650

11C. Bitstring

Queen

11D. Rotary or C.T.

Rotary

12. Approx. Date Work will start

3-15-79

13.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	FEET TOP
12-1/4	8-5/8"	24	300	200	Circ.
7-7/8	5-1/2"	17	3650	325	2500

Blowout preventer will be used below surface casing. Will fracture treat the Langlic-Mattix zones as indicated by samples and logs.

****Cement on the production casing must be brought from the top of the salt or anhydrite to the surface casing. You can do this by either circulating the casing with cement, or a DV tool at the top of the salt.**

June 5, 1977

14. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

16. Signature of Operator Title Petroleum Engineer

Date 2-28-79

(This space for State Use)

17. APPROVED BY

John W. Runyan

TITLE

DATE

18. CONDITIONS OF APPROVAL, IF ANY:

** Note above*