Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico y, Minerals and Natural Resources Departm

12081

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQ			-	BLE AND AU	-						
TO TRANSPORT OIL AND Operator						Well API No.						
Chevron U.S.A., Inc.							30-025-26278					
Address P.O. Box 1150 Mid	dand, T	X 7970	2									
Reason(s) for Filing (Check proper box)				_	Other (P	lease expla	in)					
New Well	Oil	Change in	n Transpo Dry Ga									
Recompletion		ad Gas 🗵										
If change of operator give name and address of previous operator						····-						
II. DESCRIPTION OF WELL	AND LE	EASE										
Lease Name										f Lease Lease No.		
Arnott Ramsay (NCT-B)		6	Lang	lie Matt	X		State		B-22	9		
Unit Letter	: 1980	· · · ·	_ Feet Fr	om The Sc	outh Line and	1980	Fe	et From The East Line				
Section 32 Townshi	ip 25S Ra			ange 37E , NMPM,				Lea County				
III. DESIGNATION OF TRAN	CDADTI	CD OF O	TT ART	D NATT	DAT CAS							
Name of Authorized Transporter of Oil		or Conde			Address (Give add	tress to whi	ich approved	copy of this for	rm is to be se	m()		
Name of Authorized Transporter of Casing Sid Richardson Carbon & Ga	Address (Give add 201 Ma		copy of this for), Ft. Wor									
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actually connected? Yes		When	u? Unknown				
If this production is commingled with that	e comming			OHRHOWH								
IV. COMPLETION DATA S	<u>D AICH</u>			MSCLI	,	4. 3/1/5						
Designate Type of Completion	- (X)	Oil Well	1 1 (Gas Well	New Well Wo	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Corr	ipl. Ready to	Prod.		Total Depth	1		P.B.T.D.	··	-1		
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation							Tubing Depth ·				
Perforations					l	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe					
		TIPNG	CASD	UC AND	CEMENTING	DECODE	<u> </u>	<u> </u>	***			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
	ļ						<u></u>					
V. TEST DATA AND REQUES												
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of To		of load o	oil and must	Producing Method		·		full 24 how	3.)		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COME	LIAN	CE	<u> </u>	0011	00011	TION 2	11.000			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JAN 2 3 '92							
O. K Pinlan	•				Date Ap	•						
Signature J. K. Ripley Tech Assistant					By ORIGINAL SIGNED BY JERRY SEXTON							
Printed Name Title					Title Title							
1/9/92 Date			phone No			n grad state for	250 60	211 W	APR 3	301993		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCD HOBBS OF