

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator  
GULF OIL CORPORATION

Address  
P. O. Box 670 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☒

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 8/1/79  
UNLESS AN EXCEPTION TO R 4070  
IS OBTAINED.

New Well

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arnott-Ramsay (NCT-B)	Well No. 6	Pool Name, including Formation Langlie-Mattix	Kind of Lease State, Federal or Fee	State	Lease No. B-229
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East					
Line of Section 32 Township 25S Range 37E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1384 Jal, NM 88252					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 32	Twp. 25S	Rge. 37E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 4-6-79	Date Compl. Ready to Prod. 5-3-79		Total Depth 3600'		P.B.T.D. 3505'				
Elevations (DF, RAB, RT, GR, etc.) 2993' GL	Name of Producing Formation Queen		Top Oil/Gas Pay 3248		Tubing Depth 3412'				
Perforations 3248-3431'					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8-5/8"		349'		255 sx - circ				
7-7/8"	5 1/2"		3600'		910 sx - circ				
	2-3/8"		3412'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-3-79	Date of Test 6-8-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 14#	Casing Pressure 14#	Choke Size 2" WO
Actual Prod. During Test 46	Oil - Bbls. 17	Water - Bbls. 29	Gas - MCF 25

GAS WELL

Corrected Gravity 28.5° @ 60°

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. P. Sikes, Jr.  
(Signature)

Area Engineer

(Title)

6/15/79

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 20 1979, 19

BY [Signature]  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 19 1979  
OIL CONSERVATION COMM.  
HOBBS, N. M.

RECEIVED  
JUN 15 1979  
OIL CONSERVATION COMM.  
HOBBS, N. M.