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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229
7. Unit Agreement Name
8. Farm or Lease Name Arnott-Ramsay (NCT-B)
9. Well No. 6
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator GULF OIL CORPORATION
3. Address of Operator P. O. Box 670, Hobbs, NM 88240
4. Location of Well UNIT LETTER J 1980 FEET FROM THE S LINE AND 1980 FEET FROM THE E LINE, SECTION 32 TOWNSHIP 25S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 2993' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Spud 12 $\frac{1}{4}$ " hole @ 9:30P, 4-6-79. Reached TD (355') of 12 $\frac{1}{4}$ " hole @ 6:30A, 4-7-79. Ran 8-5/8" 24# K-55 ST&C csg (336') & set @ 349'. Cmt w/255 sx Class "H" w/2% CaCl<sub>2</sub>. Plug down comp @ 9A, 4-6-79. WOC 10 hrs. Tstd csg to 500 psi f/30 min -- held OK. Began drlg form @ 9P, 4-7-79.

Option #2: Compressive strength of the following cement slurry when cured @ 60° F.

Cement Blend: Class H, 2% Calcium Chloride  
Water Ratio - 4.3 gallons/sack  
Slurry Weight - 16.4#/Gallon  
Slurry Volume - 1.06 CF/Sack

Compressive Strength at 60° F after 6 hours 245 psi; after 9 hours 610 psi; after 12 hours 905 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>K. P. Vought</u>	TITLE <u>Drilling Superintendent</u>	DATE <u>4/9/79</u>
Original Signed by <u>Jerry Sexton</u>		
APPROVED BY <u>Dist. 1. Supv.</u>	TITLE	DATE <u>APR 11 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 10 1979  
OIL CONSERVATION COMM.  
ROSES. N. M.